

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-09224
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	B-1327
Lease Name or Unit Agreement Name	Mexico "E" Com
Well No.	1
Pool name or Wildcat	Jalmat (T-Y-7R)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	Name of Operator Doyle Hartman	Well No. 1
Address of Operator 500 N. Main St., Midland, TX 79701	Pool name or Wildcat Jalmat (T-Y-7R)	
Well Location Unit Letter O : 660' Feet From The South Line and 1320' Feet From The East Line Section 2 Township 23S Range 36E NMPM Lea County	Elevation (Show whether DF, RKB, RT, GR, etc.) 3443' RKB	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

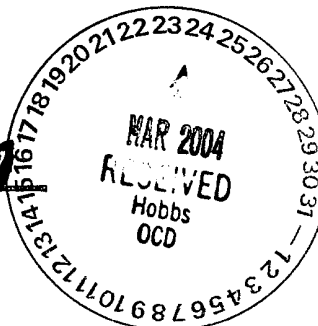
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Set Retainer, Squeeze Perfs, Csg Integrity Test & TA ☒

¹²Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

For details of completed operations, please refer to page 2 of 2 attached hereto, and made a part hereof.

This Approval of Temporary
Abandonment Expires 3/01/09



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Hartman TITLE Engineer DATE 03/09/2004

TYPE OR PRINT NAME Steve Hartman

TELEPHONE NO. (432) 684-4011

(This space for State Use)

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE / STAFF MANAGER DATE MAR 24 2004

CONDITIONS OF APPROVAL, IF ANY

Page 2 of 2
NMOCD Form C-103 dated March 9, 2004
Doyle Hartman
Mexico "E" Com No. 1
O-2-23S-36E
API No. 30-025-09224

Details of Completed Operations

Moved in well service unit.

Pulled and laid down rods and pump. Pulled 2 3/8" O.D. tubing.

Rigged up wireline truck. Ran 3.750" gauge ring. Ran and set Halliburton 5" EZ-Drill cementing retainer, at 2870' (Note: retainer was set too high).

Ran 2 3/8" O.D. tubing. Circulated hole with corrosion-inhibited packer fluid. Performed casing integrity test, by pressure testing 7" O.D. casing, to 740 psi, for 30 minutes. Pressure held okay (pressure chart enclosed herewith).

Ran 2 3/8" O.D. tubing equipped with cementing stinger. Stung into test position. Pressure tested 2 3/8" O.D. tubing to 3000 psi. Tubing tested okay.

Stung into pump-in position. Hooked up Halliburton. Pumped 150 sx of API Class "C" cement containing 2% CaCl₂, 5 lb/sx Gilsonite, 0.5 lb/sx Flocele, at an average pump rate of 5 BPM, and average pump pressure of 1700 psi. Maximum pump pressure = 2992 psi. Washed up surface lines.

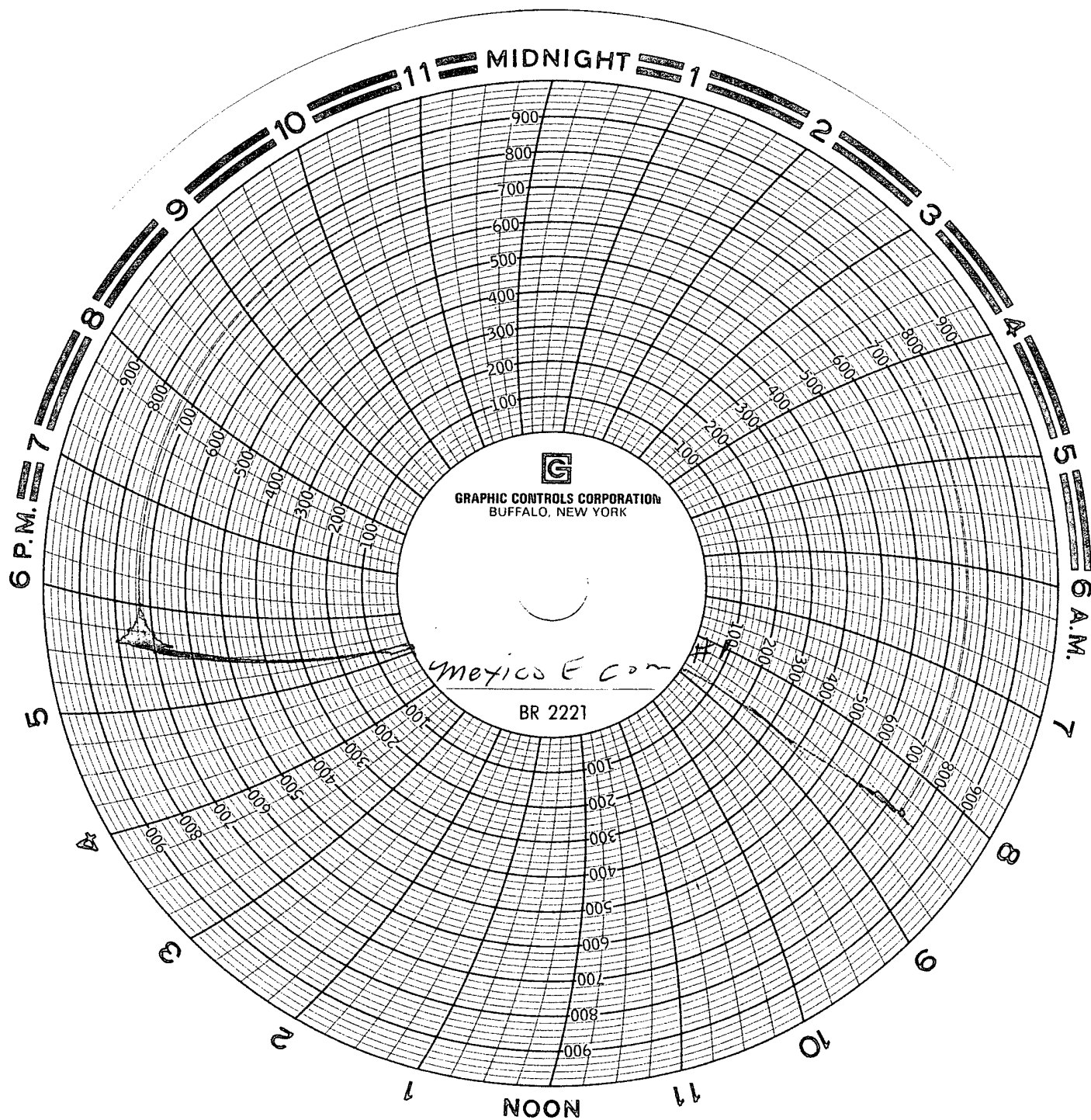
Displaced cement slurry with 9.5 bbls of water, at 1.2 BPM (under displaced by 1.5 bbls). Final pump pressure = 3216 psi. ISIP = 2456 psi. Pulled out of retainer. Dumped 80' (1.5 bbls) of cement on top of retainer.

Connected Halliburton to 7" O.D. casing. Pumped 15 bbls of corrosion-inhibited packer fluid down 7" O.D. casing, and reversed 15 bbls of displacement water out of 2 3/8" O.D. tubing (Note: 7" O.D. casing full of corrosion-inhibited packer fluid).

While Halliburton pump truck was on location, performed a second casing integrity test, by testing 7" O.D. casing, to 712 psi, for 30 minutes. Pressure held okay (pressure chart enclosed herewith).

Pulled and laid down 2 3/8" O.D. tubing.

Well now temporarily abandoned, and will be evaluated as a candidate for conversion to disposal, in the water bearing Penrose-Upper Grayburg section.



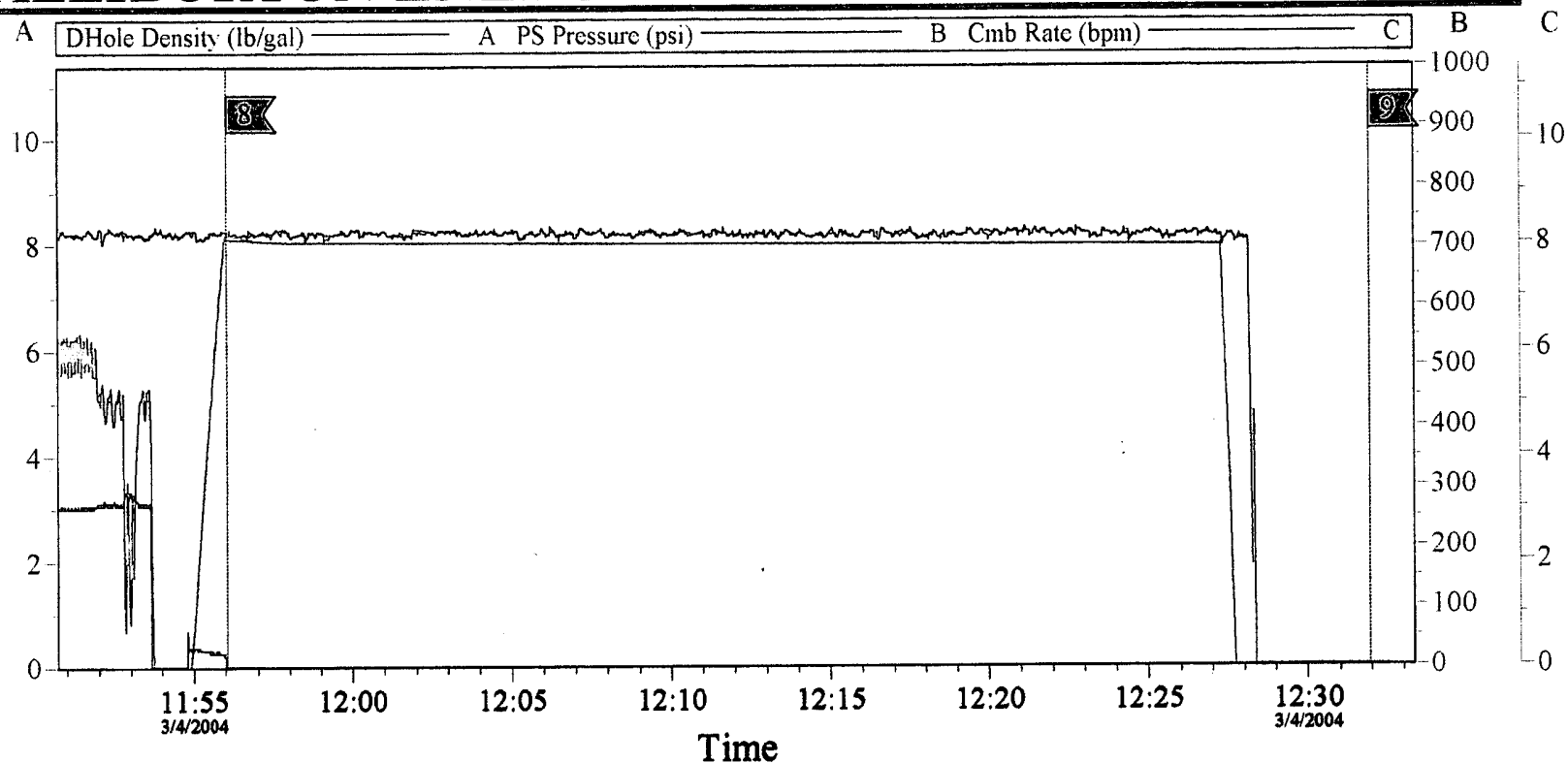
Dorle Hartman

Mexico E coin #1

Chart Run by Lobo Trucking
MANUEL FRANCO 03/01/04

Dorle Hartman

HALLIBURTON ENERGY SERVICES TREATMENT DATA



Event Log

1 Start Job	10:48:08	2 Pressure Up Well	10:49:08	3 Other	10:53:23
4 Break Formation	10:59:29	5 Pump Cement	11:14:05	6 Pump Displacement	11:27:15
7 Reverse Circ. Well	11:47:00	8 Pressure Up Well	11:56:02	9 End Job	12:31:57

Customer: DOYLE HARTMAN	Lease: MEXICO E COM	Well#: 1
Date: 3-04-04	Ticket#: 2956606	Job Performed: SQUEEZE
Unit#: 10001453	Operator: RENE G LOPEZ	

HALLIBURTON
CemWin v1.5.0
04-Mar-04 12:47

Pressure test 7" and 5" C69. F/ surface to 2870'
Rene G Lopez