

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30977
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Disposal		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator BTA Oil Producers 003002		6. State Oil & Gas Lease No. V-2199
3. Address of Operator 104 S. Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name: Gem, 8705 JV-P
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>2</u> Township <u>20S</u> Range <u>33E</u> NMPM Lea County		8. Well No. 3
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579' GR		9. Pool name or Wildcat SWD, Delaware

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: Convert to SWD ☒
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.		

BTA Oil Producers recompleted this well as follows:

12/02/2000 MIRU PU. POH w/pmp & rods. POH/tbg & TAC.
 12/19/2000 RIH w/CIBP. Set @ 9250'.
 Perf 7743-7839' and 7900-7920' w/2 SPF.
 Dump 30' cmt on CIBP. New PBTD 9220'. Shut well in.
 01/15/2001 RIH w/2-7/8" tbg, SN, pkr. Set pkr @ 7660'.
 Hook up flow line, tie in electricity, leave well SI. WO Disposal Permit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskcep TITLE Regulatory Administrator DATE 09/05/2003

Type or print name Pam Inskcep Telephone No. (432) 682-3753

(This space for State use)
 APPROVED BY Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 24 2004
 Conditions of approval, if any:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-230977

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2199

7. Lease Name or Unit Agreement Name

Gem, 8705 JV-P

8. Well No.
3

9. Pool name or Wildcat
Teas, Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Disposal

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER (Recomplete)

2. Name of Operator
BTA OIL PRODUCERS OGRID # 003002

3. Address of Operator
104 SOUTH PECOS, MIDLAND, TX 79701

4. Well Location
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line
Section 2 Township 20 S Range 33 E NMPM Lea County

10. Date Spudded 11/30/2000 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 03/13/2001 13. Elevations (DF & RKB, RT, GR, etc.) 3579' GR 14. Elev. Casinghead

15. Total Depth 13,700' 16. Plug Back T.D. 9,220' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7743-7839' & 7900-7920' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	106.5#	1,385'	26"	2100 sx - Circ to surface	
13-3/8"	61 & 68#	3,100'	17-1/2"	2200 sx - Circ to surface	
9-5/8"	40#	5,482'	12-1/4"	1600 sx - Circ to surface	
5-1/2"	20 & 23#	9,220'	8-3/4"	2900 sx - Circ to surface	20 jts

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7,654'	7,660'

26. Perforation record (interval, size, and number)

10,103' - 10,127' w/2 JSPF 48 holes 4" OLD
9,470' - 9,472' w/2 JSPF 4 holes 4" OLD
9,428' - 9,440' w/2 JSPF 24 holes 4" OLD
CIBP @ 9,250' 7,743'-7,839' & 7,900'-7,920' w/2 JSPF 236 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 7,743' - 7,920' AMOUNT AND KIND MATERIAL USED A w/7000 gals 15% HCL

28. PRODUCTION

Date First Production 03/22/2001 Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTION Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - BbL Gas - MCF Water - BbL Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL Gas - MCF Water - BbL Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Jim Shirley

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Pam Inskip

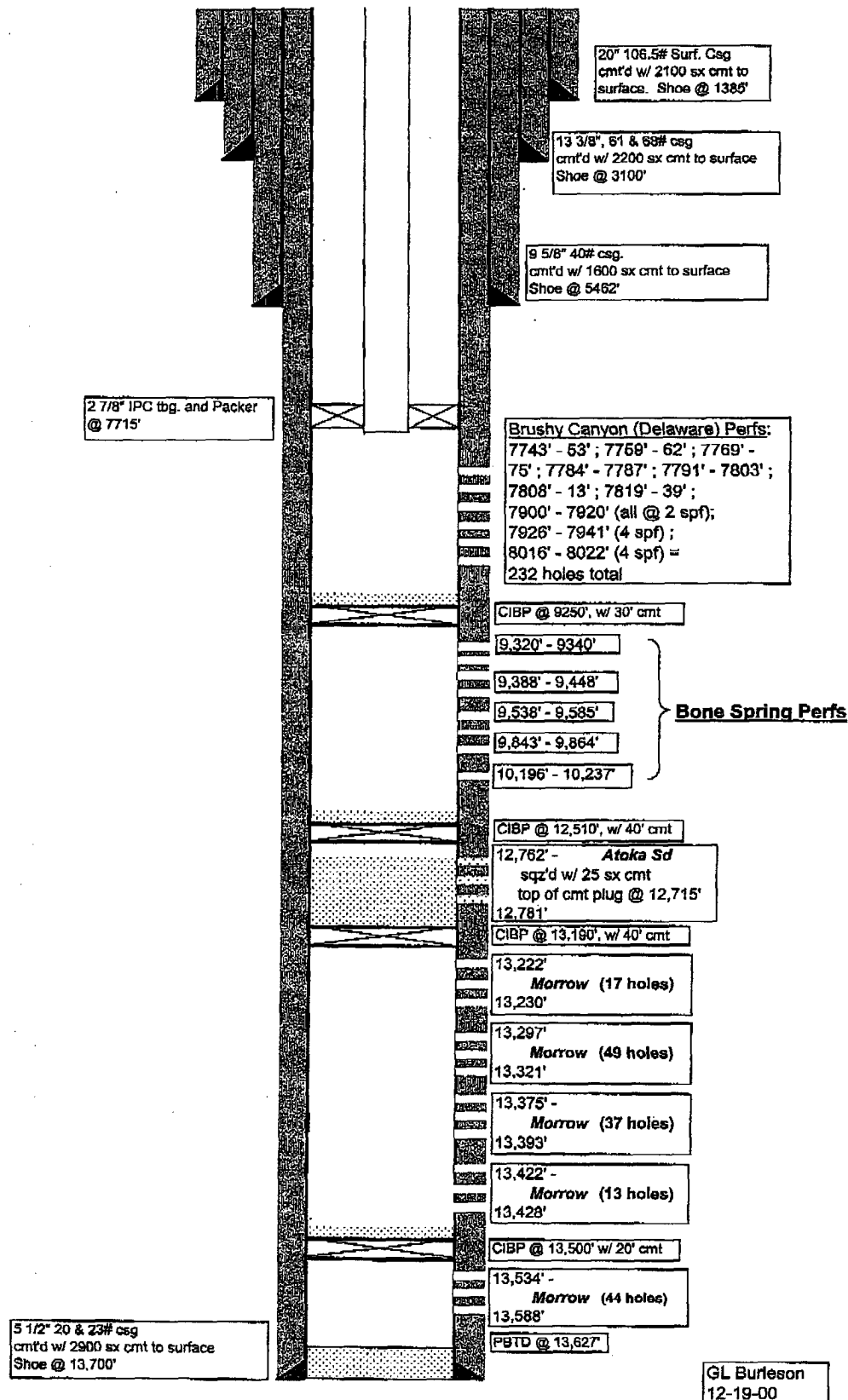
Printed Name

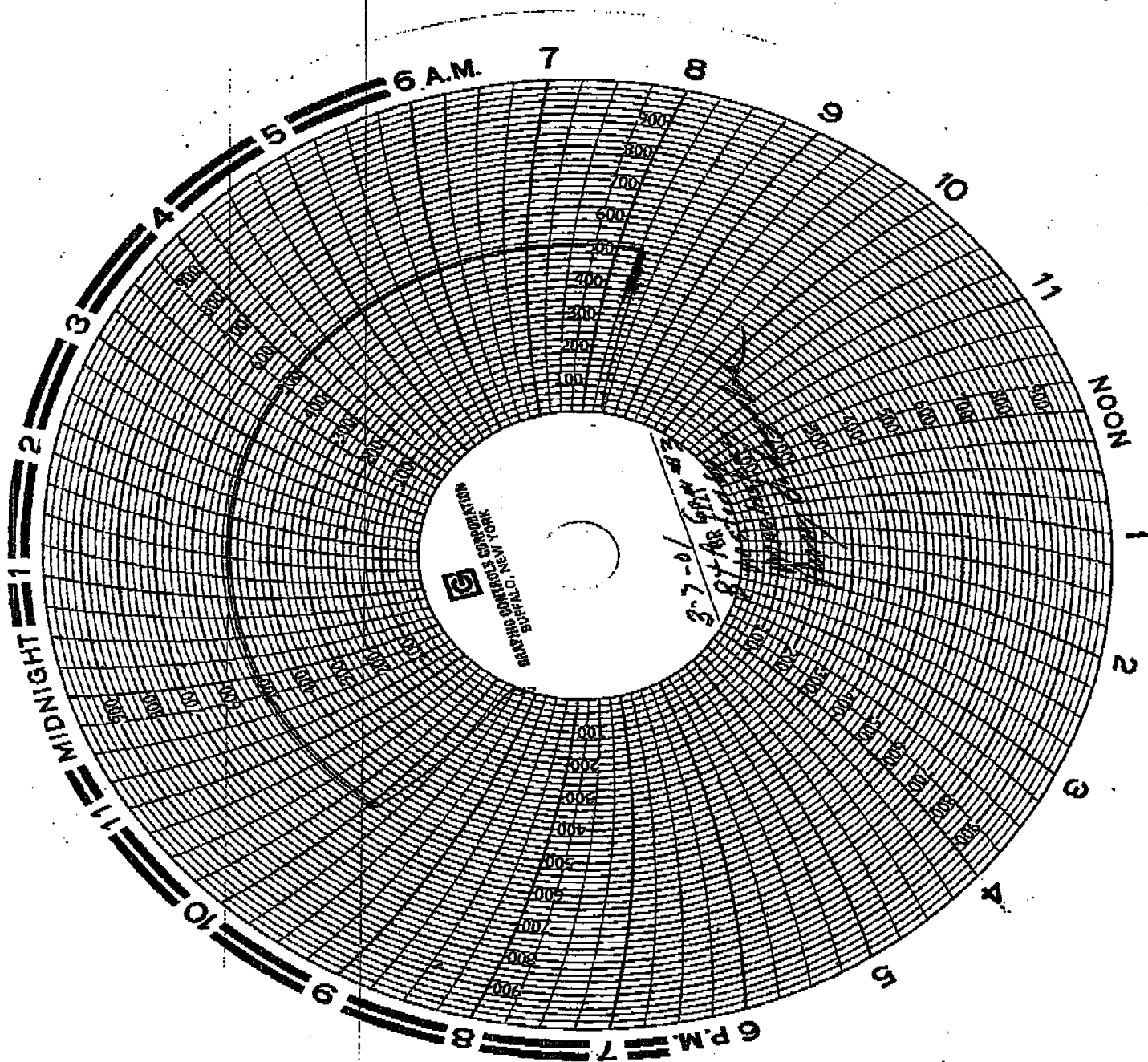
Pam Inskip

Title Regulatory Administrator

Date 04/03/2001

8705 JV-P GEM # 3
660' FSL & 1980' FEL, SECTION 2, T20S, R33W
TEAS (DELAWARE) FIELD
LEA COUNTY, NEW MEXICO





To: Pam
From Jim Shirley