

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.	NMLC 055715
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	14080016946
8. Well Name and No.	N. B. Bordage Gas Comm #1
9. API Well No.	30-025-05805
10. Field and Pool, or Exploratory Area	Eumont (Yates, 7 Rvrs, Queen
11. County or Parish, State	Lea Co., NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Permian Resources, Inc.	
3a. Address P.O. Box 590, Midland, Texas 79702	3b. Phone No. (include area code) 432/685-0113
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & FWL, Unit D, Sec. 33, T19S, R37E NW/4 NW/4	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Add 7 Rvrs & Qn Perfs
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Permian Resources, Inc. respectfully submits the following reports:

12/11/2003 - Pumped 22 bbls 2% KCL w/surfactant down tbg. RU to swab, run swab 3500' by sand line. Tbg clear. Rig to pull tbg and pkr.
12/12/2003 - Rig up Rotary Wireline, run free point, tbg free, pkr stuck. Pump 20 bbls down tbg chemical cut tbg @ 3495' RD WL POOH w/tbg, tallied out. PU overshot w/2 3/8" grapple, 3' extension, 6- 3 1/2" DC. RIH latch on to fish, pull with fish. Lay down pkr and over shot.
12/15/2003 - RU tbg testers. Shut down HIGH WIND.
12/16/2003 - RU tbg test, testing tbg to 7000 psi below slips, tested good. RD test trk. Tag fill @3670' with bailer. POOH dump 3 gals tag sand. RIH with 7" pkr & plug, set RBP @ 3495', load tbg pressure up to 400 psi pump bypass open. Dump 30 bbls down annulus, test tools to 400 psi. Release pkr, circ hole w/ 2 % KCL. Release kill trk. POOH tbg & pkr. RIH w/20 jt kill string. SION
12/17/2003 - POOH kill string. RU Capitan WL, ran cement bond log from PBTD 3669' to surface. RIH w/retrieving head, release, and POOH w/RBP.
RU Capitan to perf Seven Rivers and Queen formation, made three runs w/select fire guns, shot 37 holes in Queen @3660 to 3528', 7 RIVERS @3436 - 3420'. RD WL trk. Run 30 jts kill string SION
12/18/2003 - PU 6 - 3 1/2 DC's for weight & 7" PPI Packer. RIH w/tbg to bottom perf @3660'. RU Cudd Pumping Services, acdz w/ 4000 gals 10% HCL acid, flush tbg and csg. Shut in 1 hour. POOH tbg & PPI pkr. LD pkr. RIH w/tbg, SN @3660'. RU to swab, starting FL 2700' FS, made 1 run. SION
12/19/2003 - Swab. RIH w/rods & pump, load with diesel. PU 8 -1.5 K-bars, 137 - 3/4" rods SION
12/22/2003 - Finish running rods. Space out and hang off polish rod on stuffing box. Build wellhead. Install choke on csg valve. Connect csg to sales line. Open choke to 5/64", opened to gas sales line. RD, clean location, move out WSU.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barbara Watson

Title Regulatory Compliance

ACCEPTED FOR RECORD

Signature

Barbara Watson

Date January 8, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAR 19 2004

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

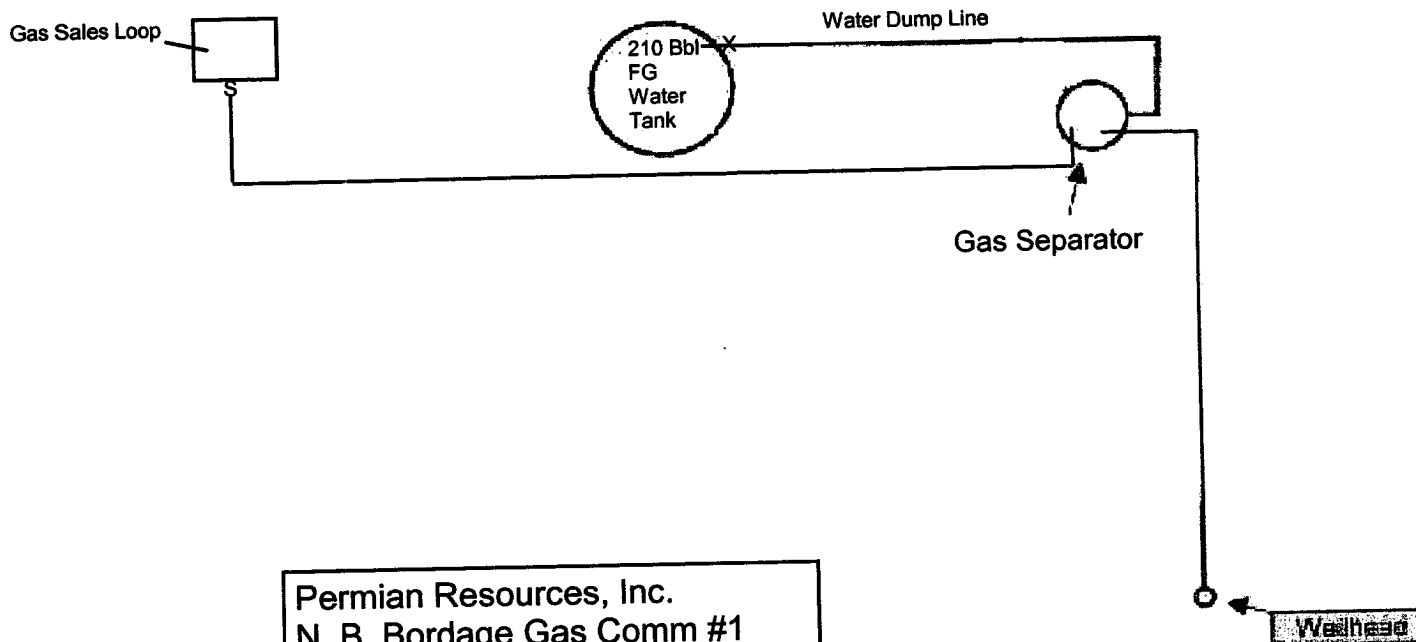
Office

GARY GOURLEY
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

TYPICAL TANK BATTERY SCHEMATIC



Permian Resources, Inc.
N. B. Bordage Gas Comm #1
NW/4 NW/4 Sec. 33, T19S, R37E
Lea County, New Mexico

APPROVED FOR
CONSTRUCTION
DATE 12/15/11 BY 11111
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