

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-118 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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Put to producion The production emulsion;	ft. per	24 hours								
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Position District Kanager

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Notary Public

My Commission expiration

## FORMATION RECORD

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0	420	120	Surface Blow Sand & Silt
420	450	30	Water Sand
450	487	37	Red Beds-Quarts Sand W/ Red Silt
487	669	182	Red Beds
669	709	40	Anhydrite & Rounded Sand Quarts
709	722	13	Red Rock
722	753	31	<b>Line</b>
753	797	44	Red Rock-Rounded Quarts Sand
797	870	73	Anhydrite-Red Quarts Sand
870	975	105	Red Shale-Red Quarts Sand
975	1040	65	Red Beds
1080	1044	4	Line
1044	1071	27	Shale
1071	1095	24	Lime Red Book 6414m Red Owners Cond
1095	1140	45	Red Rock-Silty Red Quarts Sand
1140	1155 1177	15 22	Hard Anhydrite
1155	1245	68	Clear Quarts Grains-Red Shale
1245	1365	120	Red Shale
1365	1425	60	Red and Blue Shale
1425	1556	31	Red & Blas Shale-Hounded Cwarts Sand
1556	1577	21	White Sand-Rounded Quarts Sand
1577	1599	22	Red & Blue Shale-Rounded Quarts Sand
1599	1620	21	Red Rock-Rounded Quarts Sand
1620	1640	20	Anhydrite-Silty Quarts Sand
1640	1691	51	Red Rock-Red Shale
1691	1751	60	Anhydrite-Rounded Quarts Sand
1751	1804	53	Red Sand & Lime-Rounded Quarts Sand
1804	1850	46	Anhydrite & Rounded Quarts Sand
1850	1962	112	Anhydrite & Red Rock-Rounded Quarts Sand
1962	2144	182	Red Beds & Shells
2144	2240	96	Belt
2240	2278	38	Petech-Anhydrite-Bentonite
2278	2301	23	Anhydrite
2301	2437	136	An ydrite and Potash
2437	2525	88	Red Sand & Bounded Quarts Sand
2525	2535	10	Red Sand
2535	2634	99	Rounded Quarts Grains-Red Book
2634	2724	90	Red Shale-Sine (Green) Shale-Anhydrite-Shells
2724	2831	1.07	Red Rock & Shale-Ambydrite-Porous Buff Dolomite
2831	2874	4.3	Anhydrite-Red Shale-Porous Buff Dolomite
2874	2897	23	Anhydrite & Red Rock
2897	2929	32	Anhydrite-Red Shale-Grey Shale-Grey Dolomite
2929	29 <b>6</b> 6	57	Anhydriae
2986	3061	75	Anhydrite & Red Shale
30 <b>61</b> 3110	3110	49	Anhydrite-Red & Grey Shale Anhydrite
3143	31 <b>43</b> 31 <b>60</b>	33	Anhydrite-Grey & Red Shale
3160	3235	75	Salt
3235	3296	61	Red Rock-Anhydrite
32 <b>9</b> 6	3402	106	Bed Shale-Anhydrite
3402	3410	8	Brown Lime-Anhydritic Dolomite
3410	3435	25	Line
3435	3465	30	Lime & Anhydrite
3465	3475	10	Lime & Anhydrite
3475	3560	85	Dolomite & Anhydrite
3560	3607	47	Lime & Anhydrite
3607	3630	23	Lime
3630	3634	<b>.</b>	Brown Line
3634	3650	16	Line
3650	3693	43	Lime & Anhydrite
3693	3725	32	Broken Anhydrite
	3745	20	Anhydrite
3725	- 1	1	
3725			
3725			