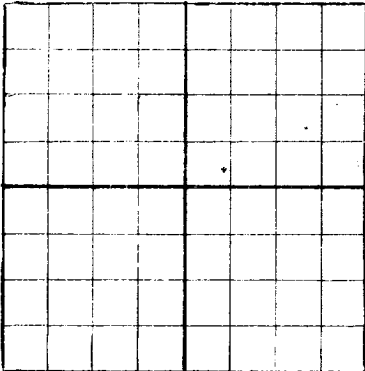


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

H. W. Snowden
Company or Operator
Artesia, New Mexico
Address
Garrett Well No. 1 in NE/NE of Sec. 26, T. 34E
N. M. P. M. Wildcat Field, Curry County.
Well is 660 feet south of the North line and 660 feet west of the East line of Sec. 26
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is John J. Garrett et al Address Clovis, New Mexico
If Government land the permittee is Address
The Lessee is Address
Drilling commenced 6/11 19 46 Drilling was completed Sept. 13 19 46
Name of drilling contractor Western Drlg. Co. Address Artesia, New Mexico
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until None 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 375 feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

A. C. Morris Driller A. F. Smith Driller
M. H. Hargus Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th day of September 19 46
Notary Public
My Commission expires April 15, 1950
Artesia, N.M. 9/15/46
Name
Position WMB Blackburn District Manager
Representing
Address H. W. Snowden

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	375'	375'	Very loose sand; bad caving. Lost tools at total depth. No water encountered.