

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

UNION PRODUCING COMPANY  
(Company or Operator)

Jones

(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 18, T. 5 N, R. 37 E, NMPM.

Well is 1982 feet from West line and 560 feet from South line of Section 18 - SW - 37E. If State Land the Oil and Gas Lease No. is Drillers log

Drilling Commenced March 4, 1953 Drilling was Completed (8,180') May 26, 1953

Name of Drilling Contractor Schoenfeld-Hunter-Kitch Drilling Company

Address 812 Kennedy Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 4,229' Ground Elevation The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from None to No. 4, from - to

No. 2, from None to No. 5, from - to

No. 3, from None to No. 6, from - to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 860 to 900 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
16" O.D.	75#	New	320.8'	-	-	-	Conductor
9 -5/8" O.D.	36#	New	2153.96'	Baker	-	-	Surface
9 -5/8" O.D.	32.3#	New	464.49'	-	-	-	"

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16"	336.8'	300	Pump & Plug	9.4#	
12 1/2"	9-5/8"	2632.70'	900	" " "	11.2#	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

\* If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0' feet to 8,120' feet, and from feet to feet.  
Cable tools were used from None feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing Dry Hole, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. 1640	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash. 8055 - 8113	T. Mancos.
T. San Andres. 2752	T. Granite.	T. Dakota.
T. Glorieta. 3630	T. Clearfork 4284	T. Morrison.
T. Drinkard.	T. Wolfcamp 6462	T. Penn.
T. Tubbs. 4960	T. Igneous 8127	T.
T. Abo. 5565	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1460	1460	Sand, shale & dolomite	*			
1460	1608	148	Sand, shale, dolomite & anhy	LOT #1	3079-96	3/8"	top & bottom chokes open 30 mins slight blow air for 7 mins & closed shut in 15 mins rec 2' drlg mud IHP 0' JIH 0' Hydro 1550'
1608	1640	32	Sand, shale dolomite & lime				
1640	2752	1112	Shale, anhy, salt & dol	LOT #2	3356-82	5/8"	bottom & 3/8" top chokes open 1 hour slight blow for 9 mins & closed shut in 16 mins rec 4' drlg mud IHP 0' JIH 0' Hydro 1850'
2752	3630	878	Shale, anhy salt dol & lime				
3630	4284	654	Sh sd anhy salt dol & lime	LOT #3	3589-3642	5/8"	bot & 1/2" top chokes open 1 hour shut in 10 mins rec 15' drlg mud IHP 0' JIH 75' Hydro 1925'
4284	5565	1281	Sh sd anhy salt & dol	LOT #4	8069-8098	1/2"	top & bot chokes pkr. failed immediately rec 1250' drlg mud
5565	6462	897	sh sd anhy dol	LOT #5	8071-8098	1/2"	bot & 3/8" top chokes open 30 mins good blow throughout shut in 10 mins rec 5925' salt water & 5' mud IHP 2715-2825' JIH 2975' Hydro 4375'
6462	8055	1593	Shale sand & lime				
8055	8113	58	Granite wash				
8113	8127	14	Shale				
8127	8180	53	Igneous (Rhyolite)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 10, 1953

Company or Operator. UNION PRODUCING COMPANY

Address. P.O. Box 1407, Shreveport 92, Louisiana

Name. M. A. Westbrook

Position or Title. Asst. Engineer