

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Consolidated Gas & Equip. Co., of America
(Company or Operator)

CASH MONEY
(Loan)

Well No. 720, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 13, T. 3N, R. 12E, NMPM.

Wildcat Pool, **County**

Well is 1350 feet from North line and 1060 feet from East line
of Section 13. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced June 10, 1956 19..... Drilling was Completed August 17, 1956 19.....

Name of Drilling Contractor.....**Western Drilling Co.,**.....

Address..... **Midbrook, Texas**

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
 19.....

OIL LANDS OR ZONES

No. 1, from 1000 to 1000 No. 4, from 1000 to 1000

No. 2. from to No. 3. from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 190 to 330 approximately feet.

No. 2, from..... **Surface pipe was set immediately after hole was dug**.....

No. 3, from.....~~was made~~ to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	std.	New	330 lbs.	none	none	none	Surface pipe
			No long string set				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10 3/4	330'		Cement circulated by pump to ground level.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

no effort was made to connect with

Result of Production Stimulation.....

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other speci. tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 7,562 which was total depth feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing None, 19.
OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. dole. 1680 1890	T. Devonian.		T. Ojo Alamo.		
T. Salt. silty shale 1890	T. Silurian.		T. Kirtland-Fruitland.		
B. Salt. shaley mucky clay 2390	T. Montoya.		T. Farmington.		
T. Yates. 2390	T. Simpson.		T. Pictured Cliffs.		
T. 7 Rivers. 2810	T. McKee.		T. Menefee.		
T. Queen. 9 2855	T. Ellenburger.		T. Point Lookout.		
T. Grayburg. 3094	T. Gr. Wash.		T. Mancos.		
T. San Andres. 3198	T. Granite.		T. Dakota.		
T. Glorieta. 3610	T. Penns. Canyon 6720		T. Morrison.		
T. Drift. 3900	T. Penns. Strawn 7440		T. Penn.		
T. Tubbs. 4894					
T. Abo. 6236					
T. Penn. -Claseo					
T. Miss. Didn't encounter					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	108		top soil, caliche, shale				
108	190	82	sandy shale				
190	330	140	water sand and gravel				
330	1030	700	Red Beds				
1030	1680	650	sandy shale				
1680	1890	210	silty shale				
1890	2390	500	shaley mucky silty clay				
2390	2810	420	sandy shaley dolomite				
2810	2955	145	sandy shale, tr. anhydrite				
2955	3094	139	anhydrite, lime and shale sand				
3094	3198	104	greenish gray shale				
3198	3610	412	dense anhydrite & dolomitic shales, blue				
3610	3900	290	shaley sand, tr. anhydrite				
3900	4894	994	green shales, sandy, tr. anhydrite				
4894	6236	1342	dense shaley lime, tr. sandy red shales & dolomite.				
6236	6720	484	dark gray dense lime & black shale				
6720	7440	720	very clean, dense gray dolomite				
7440	7562	122	fine grain dense shaley granite wash				
			No hydrocarbons encountered				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Consolidated Oil & Equipment Co.,
of America

June 6, 1960

Company or Operator.
Name. L.C. Malone

Address. 626 Petroleum Bldg, Amarillo Tex.
Position or Title. Field representative