

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLYLivermore Drilling Company  
(Company or Operator)Cash Lease  
(Lease)Well No. 1, in N 1/4 of SE 12, T. 3 N, R. 32 E, NMPM.

Wildcat

Curry

Pool, \_\_\_\_\_ County.

Well is 660 feet from East line and 1980 feet from South lineof Section 12. If State Land the Oil and Gas Lease No. is \_\_\_\_\_Drilling Commenced November 3, 19 56 Drilling was Completed November 14, 19 56Name of Drilling Contractor Livermore Drilling Co.Address 406 Labbock National BankElevation above sea level at Top of Tubing Head 4552 The information given is to be kept confidential until \_\_\_\_\_, 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None observed to xx rotary hole feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>5 5/8</u>	<u>32</u>	<u>New</u>	<u>420'</u>	<u>-</u>	<u>-</u>	<u>None</u>	<u>surface</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12 1/4</u>	<u>5 5/8</u>	<u>431</u>	<u>250</u>	<u>Pump &amp; plug</u>		<u>hole filled</u>
<u>7 7/8</u>	<u>None</u>	<u>1150</u>	<u>25 (plug)</u>	<u>" "</u>		<u>" "</u>
<u>"</u>	<u>"</u>	<u>1570</u>	<u>25 "</u>	<u>" "</u>		<u>" "</u>
<u>"</u>	<u>"</u>	<u>420'</u>	<u>25 "</u>	<u>" "</u>		<u>" "</u>

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation \_\_\_\_\_

Depth Cleaned Out \_\_\_\_\_

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED  
HOBBS OFFICE OCC

Rotary tools were used from 0 feet to 1505 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

NOV 20 AM 10:09  
PRODUCTION

Put to Producing Dry Hole & A Nov. 13, 1956

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1533		T. Devonian		T. Ojo Alamo
T. Salt	1570		T. Silurian		T. Kirtland-Fruitland
B. Salt	2000		T. Montoya		T. Farmington
T. Yates	not identifiable		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	"	"	T. McKee		T. Menefee
T. Queen	"	"	T. Ellenburger		T. Point Lookout
T. Grayburg	"	"	T. Gr. Wash		T. Mancos
T. San Andres	2584		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1533	1533	Red beds				
1533	1570	37	Anhydrite				
1570	2000	430	salt				
2000	2200	200	salt & anhy.				
2200	2600	400	red shale				
2600	3020	420	anhy. & dolomite				
3020	3150	130	salt				
3150	3505	355	lime & dolomite				
NO ELECTRICAL LOGS RUN ON THIS HOLE.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 19 1956  
Company or Operator Livermore Drilling Company Address 406 Lubbock National Bank  
Name Sherman Norton Position or Title Petroleum Engineer