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NO. OF COPIES RECEIVE								Form (
DISTRIBUTION								Revis	ed 1-1-65
SANTA FE		NE	W MEXICO C	IL CONSE	ERVATION	COMMISSION			te Type of Lease
FILE		WELL COMP	PLETION OF	R RECOM	PLETION	REPORT AND	LUGL	State	
U.S.G.S.							5.5	State ()	il & Gas Lease No.
LAND OFFICE									
OPERATOR									
a, TYPE OF WELL					··			77777	
	OIL		A = [E	Strai	tigra ph ic Te		Jnit Ag	reement Name
b. TYPE OF COMPLE	WE		ELL	CRY L	OTHER	rrarabure te	<u> </u>		
NEW I	RK	PL PL	LUG DIF	F. [7]			8. 1	arm or	Lease Name
well ov Name of Operator	ER DEEPI	EN BA	ACK RES	SVR.	OTHER	Plugged			Strat
Shell Oil Co	mnanv							Vell No	
. Address of Operator								32-69	
P. O. Box 15		d Tower b	70701						and Pool, or Wildcat
Location of Well	os, madadi	u, reads	7 7 7 0 1					111dc	at
NIT LETTER	:	1980	,	North		660			
SIT LETTER	LOCATED	FEE	T FROM THE	MOLCII	LINE AND	660 FEET		7777	
HE LINE OF	2	3-10	34-F				.////	County	
5. Date Spudded	IS Date TD F	Reached 17 De	RGE.	NMPM NMPM			77777 6	urry	, Elev. Cashinghead
11-9-69	11-10	6-69	dte Compr. (Ne	eudy to Frod	1.) 18. Ele		RT, GR, et	(c.) 19	, Elev. Cashinghead
0. Total Depth	1	ig Back T.D.	722.1	f Multiple C	Compl., How	23. Intervals	Datas Ma		
36 3 5				Many	ompr., now	Drilled By			Cable Tools
							0-363	<u>'</u>	1 05 W D
4. Producing Interval	s), of this comple	tion — Top. Bot	tom. Name						
4. Producing Interval(s), of this comple	tion — Top, Bot	tom, Name						25. Was Directional Survey Made
4. Producing Interval(s), of this comple	tion — Top, Bot	tom, Name						Made
6. Type Electric and C	Other Logs Run	tion — Top, Bot	tom, Name	· -				Tog	Made No
4. Producing Interval(s 6. Type Electric and C SNP, MLL, LL	Other Logs Run	tion — Top, Bot	tom, Name				·	27.	Made No Was Well Cored
6. Type Electric and C	Other Logs Run			DD (B				27.	Made No
6. Type Electric and C SNP, MLL, LL 8.	Other Logs Run	C	CASING RECO			·		27.	No Was Well Cored Yes
6. Type Electric and C	Other Logs Run	C /FT. DEF	CASING RECO	HOLE	SIZE	CEMENTING		27.	Made No Was Well Cored
6. Type Electric and C SNP, MLL, LL 3. CASING SIZE	Other Logs Run , GR-S WEIGHT LB.	C /FT. DEF	CASING RECO		SIZE	·		27.	No Was Well Cored Yes
6. Type Electric and C SNP, MLL, LL 3. CASING SIZE	Other Logs Run , GR-S WEIGHT LB.	C /FT. DEF	CASING RECO	HOLE	SIZE	CEMENTING		27.	No Was Well Cored Yes
6. Type Electric and C SNP, MLL, LL 8.	Other Logs Run , GR-S WEIGHT LB.	C /FT. DEF	CASING RECO	HOLE	SIZE	CEMENTING		27.	No Was Well Cored Yes
6. Type Electric and C SNP, MLL, LL 8. CASING SIZE 8-5/81	WEIGHT LB.	/FT. DEF	CASING RECO	HOLE	SIZE	CEMENTING 450	SX		No Was Well Cored Yes AMOUNT PULLED
SNP, MLL, LL CASING SIZE 8-5/8	WEIGHT LB.	/FT. DEF 4	CASING RECO	HOLE: 12-1	SIZE /4"	450 a	SX TUBIN	4G REC	Made No Was Well Cored Yes AMOUNT PULLED CORD
SNP, MLL, LL CASING SIZE 8-5/8	WEIGHT LB.	/FT. DEF	CASING RECO	HOLE: 12-1	SIZE	CEMENTING 450	SX	4G REC	No Was Well Cored Yes AMOUNT PULLED
SNP, MLL, LL CASING SIZE 8-5/8	WEIGHT LB.	/FT. DEF 4	CASING RECO	HOLE: 12-1	SIZE /4"	450 a	SX TUBIN	4G REC	Made No Was Well Cored Yes AMOUNT PULLED CORD
SNP, MLL, LL CASING SIZE 8-5/811	WEIGHT LB. 20#	/FT. DEF 4 INER RECORD BOTTOM	CASING RECO	HOLE:	SIZE /4"	GEMENTING 450 s 30. SIZE	TUBIN DEPTH	IG REC	No Was Well Cored Yes AMOUNT PULLED CORD PACKER SET
6. Type Electric and C SNP, MLL, LL 3. CASING SIZE 8-5/811	WEIGHT LB. 20#	/FT. DEF 4 INER RECORD BOTTOM	CASING RECO	HOLE:	SIZE /4" SCREEN 2. AC	30. SIZE CID, SHOT, FRACT	TUBIN DEPTH URE, CEMI	IG REC	No Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC.
SNP, MLL, LL CASING SIZE 8-5/811	WEIGHT LB. 20#	/FT. DEF 4 INER RECORD BOTTOM	CASING RECO	HOLE:	SIZE /4"	30. SIZE CID, SHOT, FRACT	TUBIN DEPTH URE, CEMI	IG REC	No Was Well Cored Yes AMOUNT PULLED CORD PACKER SET
6. Type Electric and C SNP, MLL, LL 3. CASING SIZE 8-5/811	WEIGHT LB. 20#	/FT. DEF 4 INER RECORD BOTTOM	CASING RECO	HOLE:	SIZE /4" SCREEN 2. AC	30. SIZE CID, SHOT, FRACT	TUBIN DEPTH URE, CEMI	IG REC	No Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC.
SNP, MLL, LL CASING SIZE 8-5/811	WEIGHT LB. 2017 L TOP	/FT. DEF 4 INER RECORD BOTTOM	CASING RECO	HOLE:	SIZE /4" SCREEN 2. AC	30. SIZE CID, SHOT, FRACT	TUBIN DEPTH URE, CEMI	IG REC	No Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC.
6. Type Electric and C SNP, MLL, LL 3. CASING SIZE 8-5/811	WEIGHT LB. 2017 L TOP	/FT. DEF 4 INER RECORD BOTTOM	CASING RECO	HOLE:	SIZE /4" SCREEN 2. AC	30. SIZE CID, SHOT, FRACT	TUBIN DEPTH URE, CEMI	IG REC	No Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC.
6. Type Electric and C SNP, MLL, LL 3. CASING SIZE 8-5/8** SIZE 1. Perforation Record	WEIGHT LB. 2017 L TOP	/FT. DEF 4 INER RECORD BOTTOM	CASING RECO	12-1	SCREEN 2. AC DEPTH IN	30. SIZE CID, SHOT, FRACT	TUBIN DEPTH URE, CEMI	IG REC	No Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC.
SNP, MLL, LL CASING SIZE 8-5/8" SIZE Perforation Record	WEIGHT LB. 20# L TOP (Interval, size and	INER RECORD BOTTOM I number)	SACKS CE	HOLE: 12-1 EMENT PRODUCT	SCREEN 2. AC DEPTH IN	30. SIZE CID, SHOT, FRACT	TUBIN DEPTH URE, CEMI	IG REC	Made No Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED
6. Type Electric and C SNP, MLL, LL 8. CASING SIZE 8-5/8** SIZE 1. Perforation Record (WEIGHT LB. 20# L TOP (Interval, size and	/FT. DEF 4 INER RECORD BOTTOM	SACKS CE	HOLE: 12-1 EMENT PRODUCT	SCREEN 2. AC DEPTH IN	30. SIZE CID, SHOT, FRACT	TUBIN DEPTH URE, CEMI	IG REC	No Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC.
SNP, MLL, LL CASING SIZE 8-5/811 SIZE Perforation Record of the First Production	WEIGHT LB. 2017 L TOP (Interval, size and None	INER RECORD BOTTOM Inumber)	SACKS CE	PRODUCT, pumping	SCREEN 2. AC DEPTH IN TION - Size and to	30. SIZE CID, SHOT, FRACT TERVAL ype pump)	TUBIN DEPTH URE, CEMI AMOUNT	IG REC SET ENT SC AND KI	No Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED as (Prod. or Shut-in)
6. Type Electric and C SNP, MLL, LL 3. CASING SIZE 8-5/811 9. SIZE 1. Perforation Record of the First Production	WEIGHT LB. 20# L TOP (Interval, size and	INER RECORD BOTTOM I number)	SACKS CE	PRODUCT ft, pumping	SCREEN 2. AC DEPTH IN	30. SIZE CID, SHOT, FRACT	TUBIN DEPTH URE, CEMI	IG REC SET ENT SC AND KI	Made No Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED
SNP, MLL, LL. CASING SIZE 8-5/3 SIZE Perforation Record of the First Production atter of Test	WEIGHT LB. 20# L TOP (Interval, size and None)	INER RECORD BOTTOM Inumber) Ction Method (F	SACKS CE	PRODUCTOR OIL	SCREEN 2. AC DEPTH IN TION - Size and to	30. SIZE CID, SHOT, FRACT TERVAL Sype pump) Gas — MCF	TUBIN DEPTH URE, CEMI AMOUNT We Water E	ENT SGAND KI	NO Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED as (Prod. or Shut-in) Gas—Oil Ratio
SNP, MLL, LL. CASING SIZE 8-5/3 SIZE Perforation Record of the First Production atternoon of the state of Test	WEIGHT LB. 2017 L TOP (Interval, size and None	INER RECORD BOTTOM Inumber) Ction Method (F	SACKS CE	PRODUCTOR OIL	SCREEN 2. AC DEPTH IN TION - Size and to	30. SIZE CID, SHOT, FRACT TERVAL Sype pump) Gas — MCF	TUBIN DEPTH URE, CEMI AMOUNT We Water E	ENT SGAND KI	No Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED as (Prod. or Shut-in)
SNP, MLL, LL CASING SIZE 8-5/8" SIZE Perforation Record ate First Production ate of Test ow Tubing Press.	WEIGHT LB. 20# L TOP (Interval, size and None Produ Hours Tested	INER RECORD BOTTOM Inumber) Ction Method (F	SACKS CE Source of the set of th	PRODUCTOR OIL	SCREEN 2. AC DEPTH IN TION - Size and to	30. SIZE CID, SHOT, FRACT TERVAL Sype pump) Gas — MCF	TUBIN DEPTH URE, CEMI AMOUNT /	II Statu	NO Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED as (Prod. or Shut-in) Gas—Cil Ratio I Gravity — API (Corr.)
SNP, MLL, LL SNP, MLL, LL CASING SIZE 8-5/8** SIZE Perforation Record ate First Production ate of Test ow Tubing Press.	WEIGHT LB. 20# L TOP (Interval, size and None Produ Hours Tested	INER RECORD BOTTOM Inumber) Ction Method (F	SACKS CE Source of the set of th	PRODUCTOR OIL	SCREEN 2. AC DEPTH IN TION - Size and to	30. SIZE CID, SHOT, FRACT TERVAL Sype pump) Gas — MCF	TUBIN DEPTH URE, CEMI AMOUNT We Water E	II Statu	NO Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED as (Prod. or Shut-in) Gas—Cil Ratio I Gravity — API (Corr.)
6. Type Electric and C SNP, MLL, LL 8. CASING SIZE 8-5/8	WEIGHT LB. 2017 TOP (Interval, size and None Produ Hours Tested Casing Pressure	INER RECORD BOTTOM Inumber) Ction Method (F	SACKS CE Source of the set of th	PRODUCTOR OIL	SCREEN 2. AC DEPTH IN TION - Size and to	30. SIZE CID, SHOT, FRACT TERVAL Sype pump) Gas — MCF	TUBIN DEPTH URE, CEMI AMOUNT /	II Statu	NO Was Well Cored Yes AMOUNT PULLED CORD PACKER SET QUEEZE, ETC. ND MATERIAL USED as (Prod. or Shut-in) Gas—Oil Ratio

Staff Engineer

9-14-72

J. D. Duren

TITLE_

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico				Northwestern New Mexico					
т.	Anhy	T.	Canyon	T.	Ojo Alamo	Т.	Penn. "B"			
т.	Salt	T.	Strawn	T.	Kirtland-Fruitland	Т.	Penn. "C"			
В.	Salt Red Beds 1720	T.	Atoka	T.	Pictured Cliffs	Т.	Penn. "D"			
T.	Yates	T.	Miss	T.	Cliff House	Т.	Leadville			
T.	7 Rivers	T,	Devonian	т.	Menefee	T.	Madison			
T.	Queen	T.	Silurian	T.	Point Lookout	т.	Elbert			
T.	Saybusadres 7546	T.	Montoya	Т.	Mancos	т	McCracken			
т.	662022	T	Simpson	T	Gallun	Т	Ignacio Otzte			
T.	3194 3194	T.	McKee	Bas	se Greenhorn	Т.	Granite			
T.	Paddock	T.	Ellenburger	T.	Dakota	Т.				
T.	Blinebry	т.	Gr. Wash	τ.	Morrison	т.				
T.	Tubb	T.	Granite	T.	Todilto	т.				
T.	Drinkard	T.	Delaware Sand	Т.	Entrada	Т.				
T.	Abo	T.	Bone Springs	т.	Wingate	Т.				
T.	Wolfcamp	T.		T.	Chinle	Т.				
T.	Penn.	T.		T.	Permian	т.				
T	Cines (Bourt C)	т		т	Denn "A"	Τ				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
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