

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Farm or Lease Name

Holt Moseley

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Curry

11. TYPE OF WELL

A. TYPE OF COMPLETION

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

B. TYPE OF COMPLETION

REPAIR ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐

OTHER

C. NAME OF OPERATOR

D. ADDRESS OF OPERATOR

E. O. Box 1031, Midland, Texas 79701

F. WELL LOCATION

0

LOCATED

660

FEET FROM THE

North

LINE AND

1980

FEET FROM

G. TOWNSHIP

12

TWP. 4-N

RGE. 31-E

NMPM

H. DATE D.R. REACHED

12-27-67

I. DATE COMPL. (Ready to Prod.)

J. ELEVATIONS (DF, RKB, RT, GR, etc.)

4664 DF

K. Elev. Casinghead

L. TOTAL DEPTH

3367

M. Plug Back T.D.

N. If Multiple Compl., How Many

O. Intervals Drilled By

Rotary Tools

0-3400

P. Cable Tools

Q. Intervals, of this completion - Top, Bottom, Name

R. Was Directional Survey Made

Yes

S. Type Electric and Other Logs Run

T. Compensated Formation Density Log

U. Compensated Sonic Gamma Ray, Laterolog, Microlog, Sidewall Neutron

V. Was Well Cored

Yes

W. CASING RECORD (Report all strings set in well)

[Porosity]

X. CASING SIZE

8-5/8

Y. WEIGHT LB./FT.

24

Z. DEPTH SET

465

AA. HOLE SIZE

11"

AB. CEMENTING RECORD

275 sx.

AC. AMOUNT PULLED

None

AD. LINER RECORD

AE. TUBING RECORD

AF. SIZE

TOP

BOTTOM

AG. SACKS CEMENT

AH. SCREEN

AI. SIZE

AJ. DEPTH SET

AK. PACKER SET

AL. Completion Record (Interval, size and number)

None

AM. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

AN. DEPTH INTERVAL

None

AO. AMOUNT AND KIND MATERIAL USED

AP. PRODUCTION

AQ. Date First Production

AR. Production Method (Flowing, gas lift, pumping - Size and type pump)

AS. Well Status (Prod. or Shut-in)

AT. Date of Test

AU. Hours Tested

AV. Choke Size

AW. Prod'n. For Test Period

AX. Oil - Bbl.

AY. Gas - MCF

AZ. Water - Bbl.

BA. Gas - Oil Ratio

BB. Flow Tubing Press.

BC. Casing Pressure

BD. Calculated 24-Hour Rate

BE. Oil - Bbl.

BF. Gas - MCF

BG. Water - Bbl.

BH. Oil Gravity - API (Corr.)

BI. Disposition of Gas (Sold, used for fuel, vented, etc.)

BJ. Test Witnessed By

BK. List of Attachments

Logs as listed 1 26

BL. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

C. SIGNED

D. E. Kowath

E. TITLE Sr. Production Clerk

F. DATE 12-29-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or reworked well. It must be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on wells 1105, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Surf _____	2. Canyon _____	3. Ojo Alamo _____	4. Penn. "E" _____
5. Salt _____	6. Strawn _____	7. Kirtland-Fruitland _____	8. Penn. "C" _____
9. Salt _____	10. Atoka _____	11. Pictured Cliffs _____	12. Penn. "D" _____
13. Yates _____	14. Miss _____	15. Cliff House _____	16. Leadvale _____
17. Rivers _____	18. Devonian _____	19. Menefee _____	20. Madison _____
21. Queen _____	22. Silurian _____	23. Point Lookout _____	24. Elbert _____
25. Grayburg _____	26. Montoya _____	27. Mancos _____	28. McCracken _____
29. San Andres 2384	30. Simpson _____	31. Gallup _____	32. Ignacio Quartz _____
33. Glorieta 3364	34. McKee _____	35. Base Greenhorn _____	36. Granite _____
37. Padlock _____	38. Ellenburger _____	39. Dakota _____	40. _____
41. Hinsbury _____	42. Gr. Wash _____	43. Morrison _____	44. _____
45. Tubb _____	46. Granite _____	47. Todilto _____	48. _____
49. Drinkard _____	50. Delaware Sand _____	51. Entrada _____	52. _____
53. Abo _____	54. Bone Springs _____	55. Wingate _____	56. _____
57. Wolfcamp _____	58. _____	59. Chinle _____	60. _____
61. Penn. _____	62. _____	63. Permian _____	64. _____
65. Cisco (Bough C) _____	66. _____	67. Penn. "A" _____	68. _____

Permian and Upper White Horse sections were stripped off or eroded prior to Triassic deposition. FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	300	300	Ogallala Fm. impure earthy limestones.				
300	796	496	Triassic Chinle from red & gray variegated sandy shale & shaly sands.				
796	1530	734	Triassic Santa Rosa sands. Brick red, orange, lt. gray, and greenish gray, mica, poorly sorted & consolidated shaly sands.				
1530	2184	654	Truncated Upper Permian (undifferentiated) light gray anhydrites, red & green sandy shales, thin beds of salt & polyhalite.				
2184	3364	1180	San Andres Fm. composed of salt, anhydrite, brown dolomite & thin red shale stringers.				
3364	3387	23+	Glorieta thin sand, salt & anhydrite.				