

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <i>Tenneco oil company</i>		8. Farm or Lease Name <i>Holt Mosley</i>
3. Address of Operator <i>Box 1031, Midland, Texas 79701</i>		9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>C</i> <i>660</i> FEET FROM THE <i>north</i> LINE AND <i>1980</i> FEET FROM THE <i>west</i> LINE, SECTION <i>12</i> TOWNSHIP <i>4 N</i> RANGE <i>31 E</i> NMPM.		10. Field and Pool, or Wildcat <i>Wildcat</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4664 DF</i>		12. County <i>Curry</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

*Spudded 11" hole 11:00 AM 12-15-67. Set and Cmtd. 8 5/8" J-55 Csg. @ 465' with 275 sq Incon 2% Ca.Cl.2. Cement circulated. Pressure tested casing to 1000 PSI after WOC 12 hrs. Held OK Mixing temperature 70° Formation temperature 65°. Estimated Compressive strength after WOC 12 hrs is 1380 PSI.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>S.E. Smith</i>	TITLE <i>Sr. Prod. Clerk</i>	DATE <i>12-28-67</i>
APPROVED BY <i>[Signature]</i>	TITLE <i>[Signature]</i>	DATE <i>[Signature]</i>
CONDITIONS OF APPROVAL, IF ANY:		