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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <i>Tenneco Oil Company</i>		8. Farm or Lease Name <i>Garrett Corp.</i>
3. Address of Operator <i>Box 1031, Midland, Texas 79701</i>		9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>P</i> <i>850</i> FEET FROM THE <i>South</i> LINE AND <i>600</i> FEET FROM THE <i>East</i> LINE, SECTION <i>31</i> TOWNSHIP <i>5N</i> RANGE <i>34E</i> NMPM.		10. Field and Pool, or Wildcat <i>Wildcat</i>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <i>Curry</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Set and Cmtd. 8 5/8" OD, 24", J-55 Csg. @ 405'
with 275 sz Incon with 290 Ca Cl₂ Cement
Circulated. Pressure tested Csg. to 800 PSI after
WOC 12 hrs. Held OK. Mixing temperature 69°.
Formation temperature 64°. Estimated compressive
strength after WOC 8 hrs. is 1380 PSI.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A.E. Smith* TITLE *Sr. Prod. Clerk* DATE *12-14-67*

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: