

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
								OTHER <b>P&amp;A</b>		8. Farm or Lease Name <b>W. Crenshaw</b>	
2. Name of Operator <b>Sunray DX Oil Company</b>										9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 1416 - Roswell, New Mexico</b>										10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well											
UNIT LETTER <b>A</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM										12. County <b>Curry</b>	
THE <b>East</b> LINE OF SEC. <b>14</b> TWP. <b>1-N</b> RGE. <b>31-E</b> NMPM											
15. Date Spudded <b>12-28-67</b>		16. Date T.D. Reached <b>1-04-68</b>		17. Date Compl. (Ready to Prod.) <b>P&amp;A</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4182 G.L. - 4192 D.F.</b>		19. Elev. Casinghead <b>4182 (Est.)</b>			
20. Total Depth <b>3226'</b>		21. Plug Back T.D. <b>Surface</b>		22. If Multiple Compl., How Many		23. Intervals Drilled By <b>→</b>		Rotary Tools <b>0 - 3226</b>		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>None</b>										25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>GR-Density, Sonic, Sidewall Neutron, Laterolog, Microlaterolog</b>										27. Was Well Cored <b>Yes</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE <b>8-5/8"</b>		WEIGHT LB./FT. <b>24#</b>		DEPTH SET <b>305</b>		HOLE SIZE <b>11"</b>		CEMENTING RECORD <b>200 sxs Class C w/2% CaCl<sub>2</sub> (Circulated to Surface)</b>		AMOUNT PULLED <b>0</b>	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number) <b>None</b>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>P&amp;A</b>						Well Status (Prod. or Shut-in) <b>P&amp;A</b>			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period <b>→</b>		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate <b>→</b>		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments <b>Open Hole Logs</b>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <b>John Hastings</b>				TITLE <b>District Engineer</b>				DATE <b>1-8-68</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
<b>Rustler</b>			
T. <del>xxx</del> <b>1242</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <b>1683</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>1990</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>3206</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	308	308	Red Beds				
308	2110	1802	Anhy.				
2110	2865	755	Dolo.				
2865	2980	115	Lime & Dolo.				
2980	3226	246	Lime & Dolo.				
<b><u>CORE #1</u></b>							
2880'	- 2936'	-	56' of Dense Dolomite w/scattered Anhydrite Inclusions. No show oil or gas.				