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		WELL	COMPL	ETION OF	REC	OMPLETIC	ON RE	EPORT A	AND LOG	L		Gas Lease No.
U.S.G.S.								4		o. State	On G	das Lease No.
LAND OFFICE		_										*********
OPERATOR												
·										q_{III}	77777	
la. TYPE OF WELL										7. Unit	Agreeme	ent Name
		WELL .	GAS Wel	. 🔲	DRY X	OTHER				L		
b. TYPE OF COMPLE						•				8. Farm	or Leas	se Name
WELL OVE		EEPEN .	PLUG	DIF RES	VR	OTHER		P&A		W.	Cren	shaw
2. Name of Operator	,.						•			9. Well	No.	
Sumray T	X 011 C	vascmo									1	
Sunray I		<u> </u>								10. Fiel	ld and ⊃	ocl, or Wildcat
PΛRα	w 1416 .	- Postra	11 No	waylo						Ι,	134 T J	m.4n
P. O. Bo	X 1410 '	- NOSWE	TT' WE	w mexico	}					m	Milde	
UNIT LETTERA		660			Norti	h		660				
UNIT LETTER	LOCATED		FEET 1	FROM THE	NOL E	LINE AND	777	77777	FEET FROM	12. Cou	77777	14444
.								XIII				
THE East line of 15. Date Spudded	SEC. 14	TWP.	1-N R	3E. 31-E	NMPM	777777	7777	MIII	777777	Cu	rry	_//////////////////////////////////////
	i		17. Date	Compl. (Re	ady to F	l l				•	19. Ele	v. Cashinghead
12-28-67 20. Total Depth	1-04	-68		P&A		4	182	G.L	4192 I).F.	418	2 (Est.)
	21.	. Plug Back	T.D.	22. I	Multipl any	e Compl., Ho	w	23. Interventilled	ris Rotar	ry Tools	!	Cable Tools
3226'		Surf	ace						→ 0 -	3226	1	
24. Producing Interval(s	s), of this cor	mpletion — 7	Гор, Botto	m, Name							25.	Was Directional Su Made
None												
None 26, Type Electric and C	ther Logs Ru	ın								- 12	7 Was V	No Well Cored
	•				_					1	,, nas ,	well corea
	ionic St	I demonstrated 1	Married	T								
CK-Density		THEMATT	Wenth	on Lace	LOTO	g. Micro	late	rolog				<u>Yes</u>
28.			CA	SING RECO	RD (Rep	ort all string	late s set i	n well)				Yes
28. CASING SIZE	WEIGHT	LB./FT.	CA DEPT	SING RECO	RD (Rep HOL	ort all string _E SIZE	s set i	n well) CEME	NTING REC			AMOUNT PULL
28.	WEIGHT		CA DEPT	SING RECO	RD (Rep HOL	ort all string	s set i	n well) CEME	nting rec		CaCl ₂	AMOUNT PULL
28. CASING SIZE	WEIGHT	LB./FT.	CA DEPT	SING RECO	RD (Rep HOL	ort all string _E SIZE	200	n well) CEME SXS C		w/2% (-	AMOUNT PULL
28. CASING SIZE	WEIGHT	LB./FT.	CA DEPT	SING RECO	RD (Rep HOL	ort all string _E SIZE	200	n well) CEME SXS C	lass C	w/2% (-	AMOUNT PULL
28. CASING SIZE	WEIGHT	LB./FT.	CA DEPT	SING RECO	RD (Rep HOL	ort all string _E SIZE	200	n well) CEME SXS C	lass C	w/2% (-	AMOUNT PULL
28. CASING SIZE 8-5/8"	WEIGHT	LB./FT.	CA DEPT	SING RECO	RD (Rep HOL	ort all string _E SIZE	200 (C1	n well) CEME SXS C	lass C ed to S	w/2% (e)	AMOUNT PULLI
28. CASING SIZE 8-5/8"	WEIGHT	LB./FT.	CA DEPT	SING RECO	RD (Rep	ort all string _E SIZE	200 (Ci	n well) CEME Saxs Corrected Arculat	lass C ed to S	w/2% (Surface	RECORD	AMOUNT PULLI
28. CASING SIZE 8-5/8"	WEIGHT 24	LB./FT.	CA DEPT	SING RECO	RD (Rep	ort all string _E SIZE 11 ¹¹	200 (Ci	ceme sas C rculat	lass C ed to S	w/2% (Surface	RECORD	AMOUNT PULLI
28. CASING SIZE 8-5/8"	WEIGHT 24	LB./FT.	CA DEPT	SING RECO	RD (Rep	ort all string _E SIZE 11 ¹¹	200 (Ci	ceme sas C rculat	lass C ed to S	w/2% (Surface	RECORD	AMOUNT PULLI
28. CASING SIZE 8-5/8" 29. SIZE		LB./FT.	CA DEPT	SING RECO	RD (Rep	ort all string LE SIZE 11" SCREEN	200 (Ci	n well) CEME SARS C TCULAT 30. SIZE	lass C ed to S	w/2% (Surface TUBING F	RECORD	AMOUNT PULLI O PACKER SET
28. CASING SIZE 8-5/8" 29. SIZE		LB./FT.	CA DEPT	SING RECO	RD (Rep	ort all string LE SIZE 11" SCREEN	200 (Ci	n well) CEME SEME CTCULAT SO. SIZE , SHOT, F	lass C ed to S	W/2% (GURFACE) TUBING FEPTH SET	RECORD F SQUEE	AMOUNT PULLI O PACKER SET
28. CASING SIZE 8-5/8" 29. SIZE 31, Perforation Record		LB./FT.	CA DEPT	SING RECO	RD (Rep	ort all string LE SIZE 11" SCREEN	200 (Ci	n well) CEME SEME CTCULAT SO. SIZE , SHOT, F	lass C ed to S	W/2% (GURFACE) TUBING FEPTH SET	RECORD F SQUEE	AMOUNT PULLI O PACKER SET
28. CASING SIZE 8-5/8" 29. SIZE		LB./FT.	CA DEPT	SING RECO	RD (Rep	ort all string LE SIZE 11" SCREEN	200 (Ci	n well) CEME SEME CTCULAT SO. SIZE , SHOT, F	lass C ed to S	W/2% (GURFACE) TUBING FEPTH SET	RECORD F SQUEE	AMOUNT PULLI O PACKER SET
28. CASING SIZE 8-5/8" 29. SIZE 31, Perforation Record		LB./FT.	CA DEPT	SING RECO	RD (Rep	ort all string LE SIZE 11" SCREEN	200 (Ci	n well) CEME SEME CTCULAT SO. SIZE , SHOT, F	lass C ed to S	W/2% (GURFACE) TUBING FEPTH SET	RECORD F SQUEE	AMOUNT PULLI O PACKER SET
28. CASING SIZE 8-5/8" 29. SIZE 31, Perforation Record		LB./FT.	CA DEPT	SING RECO	RD (Rep	ort all string LE SIZE 11" SCREEN	200 (Ci	n well) CEME SEME CTCULAT SO. SIZE , SHOT, F	lass C ed to S	W/2% (GURFACE) TUBING FEPTH SET	RECORD F SQUEE	AMOUNT PULLI O PACKER SET
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record (LB./FT.	CA DEPT	SING RECO	RD (Rep	SCREEN 32. DEPTH	200 (Ci	n well) CEME SEME CTCULAT SO. SIZE , SHOT, F	lass C ed to S	W/2% (GURFACE) TUBING FEPTH SET	RECORD F SQUEE	AMOUNT PULLI O PACKER SET
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record (None:	TOP	LINER 6	CA DEPT	SING RECO	RD (Rep HOL	SCREEN 32. DEPTH	200 (C1	n well) CEME SXS C TCULAT 30, SIZE , SHOT, F	lass C ed to S	W/2% (SUFFACE TUBING F EPTH SET CEMENT UNT AND	RECORD T SQUEE D KIND N	AMOUNT PULLI O PACKER SET EZE, ETC. MATERIAL USED
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record (None:	TOP	LINER 6	CA DEPT	SING RECO	RD (Rep HOL	SCREEN 32. DEPTH	200 (C1	n well) CEME SXS C TCULAT 30, SIZE , SHOT, F	lass C ed to S	W/2% (SUFFACE TUBING F EPTH SET CEMENT UNT AND	RECORD T SQUEE D KIND N	AMOUNT PULLI O PACKER SET
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record (None:	TOP	LINER BO	CA DEPT RECORD DITTOM Per)	SING RECO	RD (Rep HOL	SCREEN 32. DEPTH	200 (C1	n well) CEME SXS C TCULAT 30, SIZE , SHOT, F	lass C ed to S	W/2% (SUFFACE TUBING F EPTH SET CEMENT UNT AND	RECORD T SQUEE D KIND N	PACKER SET EZE, ETC. MATERIAL USED
8-5/8" 29. SIZE 31. Perforation Record (TOP	LINER BO	CA DEPT RECORD DITTOM Per)	SING RECO	PROD PROD	SCREEN 32. DEPTH	ACID HINTE	n well) CEME SXS C TCULAT 30, SIZE , SHOT, F	DE RACTURE,	W/2% (SUFFACE TUBING F EPTH SET CEMENT UNT AND	RECORD F SQUEE OKIND M tatus (P	PACKER SET EZE, ETC. MATERIAL USED
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record None: 33. Date First Production	TOP	LINER BO	CA DEPT RECORD OTTOM Per)	SING RECO	PROD PROD	SCREEN 32. DEPTH UCTION ing — Size a	ACID HINTE	SIZE SHOT, F RVAL	DE RACTURE,	W/2% (Surface TUBING F EPTH SET CEMENT UNT AND	RECORD F SQUEE OKIND M tatus (P	PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in)
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record None: 33. Date First Production	TOP	LINER BO	CA DEPT RECORD OTTOM Method (Flo	SING RECO	PROD (Rep	SCREEN 32. DEPTH UCTION ing — Size a	ACID HINTE	n well) CEME SXS C TCULAT 30, SIZE , SHOT, F RVAL 2 pump) Gas — MC.	DE RACTURE,	W/2% (Surface TUBING F EPTH SET CEMENT UNT AND	RECORD F SQUEE KIND M Ctatus (P	PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in)
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record (None: 33. Date First Production Date of Test	TOP (Interval, size	LINER BO	CA DEPT RECORD OTTOM fethod (Flo	SING RECO	PROD (Rep	SCREEN 32. DEPTH UCTION ing — Size all Oil — Bbl.	ACID HINTE	n well) CEME SXS C TCULAT 30, SIZE , SHOT, F RVAL 2 pump) Gas — MC.	Pass C ed to S DE RACTURE, AMO	W/2% (Surface TUBING F EPTH SET CEMENT UNT AND	RECORD F SQUEE KIND M Ctatus (P	PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in; A as—Oil Ratio
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record (None: 33. Date First Production Date of Test	TOP Top Top Top Top Top Casing Pre	LINER F BC e and number Checked Che	CA DEPT RECORD DITTOM Method (Flo	SING RECO	PROD (Rep	SCREEN 32. DEPTH UCTION ing — Size all Oil — Bbl.	ACID HINTE	n well) CEME SXS C TCULAT 30, SIZE , SHOT, F RVAL 2 pump) Gas — MC.	Pass C DE DE RACTURE, AMO	W/2% (Surface TUBING F EPTH SET CEMENT UNT AND	RECORD SQUEE OKIND M Ctatus (P Calculation of C	PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in; A as—Oil Ratio
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record of None: None: Date First Production Date of Test Flow Tubing Press.	TOP Top Top Top Top Top Casing Pre	LINER F BC e and number Checked Che	CA DEPT RECORD DITTOM Method (Flo	SING RECO	PROD (Rep	SCREEN 32. DEPTH UCTION ing — Size all Oil — Bbl.	ACID HINTE	n well) CEME SXS C TCULAT 30, SIZE , SHOT, F RVAL 2 pump) Gas — MC.	Pass C DE DE RACTURE, AMO	W/2% (Surface TUBING F EPTH SET CEMENT UNT AND Well S er — Bbl.	RECORD SQUEE OKIND M Ctatus (P Calculation of C	PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in; A as—Oil Ratio
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record None: 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	TOP Top Top Top Top Top Casing Pre	LINER F BC e and number Checked Che	CA DEPT RECORD DITTOM Method (Flo	SING RECO	PROD (Rep	SCREEN 32. DEPTH UCTION ing — Size all Oil — Bbl.	ACID HINTE	n well) CEME SXS C TCULAT 30, SIZE , SHOT, F RVAL 2 pump) Gas — MC.	Pass C DE DE RACTURE, AMO	W/2% (Surface TUBING F EPTH SET CEMENT UNT AND Well S er — Bbl.	RECORD SQUEE OKIND M Ctatus (P Calculation of C	PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in; A as—Oil Ratio
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record of None: 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas of Statements	TOP Top Interval, size Casing Pre	LINER FOR A BOOM AND A	CA DEPT RECORD DITTOM Method (Flo	SING RECO	PROD (Rep	SCREEN 32. DEPTH UCTION ing — Size all Oil — Bbl.	ACID HINTE	n well) CEME SXS C TCULAT 30, SIZE , SHOT, F RVAL 2 pump) Gas — MC.	Pass C DE DE RACTURE, AMO	W/2% (Surface TUBING F EPTH SET CEMENT UNT AND Well S er — Bbl.	RECORD SQUEE OKIND M Ctatus (P Calculation of C	PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in; A as—Oil Ratio
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record of None: 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas of State of Attachments Open	TOP Top Top Top Top Top Top Top To	LINER F LINER F BC e and number conduction M ed Ch essure Con fuel, vent	CA DEPT RECORD DITTOM Method (Florable Size and Culated 2 pur Rate ed., etc.)	SING RECO	PROD PROD ft, pump or itod	SCREEN 32. DEPTH UCTION ing — Size at Gas —	ACID HINTE	n well) CEME SAS C TCULAT 30. SIZE , SHOT, F RVAL Pump) Gas — MC	RACTURE, AMO	W/2% (Surface TUBING F EPTH SET CEMENT UNT AND Well S er — Bbl.	RECORD F SQUEE OKIND M Catatus (P Catatus (P) Catatus	PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in; A as—Oil Ratio
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record of None: 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas of Statements	TOP Top Top Top Top Top Top Top To	LINER F LINER F BC e and number conduction M ed Ch essure Con fuel, vent	CA DEPT RECORD DITTOM Method (Florable Size and Culated 2 pur Rate ed., etc.)	SING RECO	PROD PROD ft, pump or itod	SCREEN 32. DEPTH UCTION ing — Size at Gas —	ACID HINTE	n well) CEME SAS C TCULAT 30. SIZE , SHOT, F RVAL Pump) Gas — MC	RACTURE, AMO	W/2% (Surface TUBING F EPTH SET CEMENT UNT AND Well S er — Bbl.	RECORD F SQUEE OKIND M Catatus (P Catatus (P) Catatus	PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in; A as—Oil Ratio
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record of None: 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas of State of Attachments Open	TOP Top Top Therval, size Casing Pre Sold, used for the information	LINER F BC e and number e and number or fuel, vent selion shown o	CA DEPT RECORD DITTOM Method (Flo noke Size rlculated 2 pur Rate ed, etc.)	SING RECO	PROD PROD ft, pump or itod	SCREEN SCREEN 32. DEPTH UCTION ting — Size at Ott — Bbl. Gas —	ACID HINTE	SIZE Pump) Gas — MC. We he best of	PE Water - Bbl. Tes	W/2% (Surface TUBING F EPTH SET CEMENT UNT AND Well S er — Bbl.	RECORD F SQUEE OKIND M Catatus (P Catatus (P) Catatus	PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in; A as—Oil Ratio
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record of None: 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas of State of Attachments Open	TOP Top Top Therval, size Casing Pre Sold, used for the information	LINER F LINER F BC e and number conduction M ed Ch essure Con fuel, vent	CA DEPT RECORD DITTOM Method (Flo noke Size riculated 2 pur Rate ed, etc.)	SING RECO	PROD PROD ft, pump or itod	SCREEN 32. DEPTH UCTION ing — Size at Gas —	ACID HINTE	SIZE Pump) Gas — MC. We he best of	PE Water - Bbl. Tes	W/2% (Surface TUBING F EPTH SET CEMENT UNT AND Well S er — Bbl.	RECORD F SQUEE SQUEE KIND M Coll Gra ed By	PACKER SET PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) A IS — Oil Ratio
28. CASING SIZE 8-5/8" 29. SIZE 31. Perforation Record None: 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments Open 36. I hereby certify than	TOP Top Top Therval, size Casing Pre Sold, used for the information	LINER F BC e and number e and number or fuel, vent selion shown o	CA DEPT RECORD DITTOM Method (Flo noke Size riculated 2 pur Rate ed, etc.)	SING RECO	PROD Ft, pump	SCREEN SCREEN 32. DEPTH UCTION ting — Size at Ott — Bbl. Gas —	ACID HINTE	SIZE Pump) Gas — MC. We he best of	PE Water - Bbl. Tes	W/2% (Gurface) TUBING FEPTH SET CEMENT UNT AND Well S er — Bbl.	RECORD F SQUEE SQUEE KIND M Coll Gra ed By	PACKER SET PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) A IS — Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New			New Mexico			Northwestern New Mexico			
Rustler T. AMA	1242	_ Т.	Canyon	T.	Ojo Alamo	T.	Penn. "B"		
T. Salt		_ T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"		
B. Salt	······································	_ T.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"		
T. Yates		_ Т.	Miss	T.	Cliff House	Т.	Leadville		
T. 7 Rivers		_ T.	Devonian	T.	Menefee	Т.	Madison		
T. Queen	1683	_ Т.	Silurian	T.	Point Lookout	т.	Elbert		
							McCracken		
T. San Andres	1990	_ T.	Simpson	T.	Gallup	Т.	Ignacio Qtzte		
T. Glorieta	3206	_ т.	McKee	Bas	se Greenhorn	T.	Granite		
T. Paddock	· · · · · · · · · · · · · · · · · · ·	_ T.	Ellenburger	Т.	Dakota	T.			
T. Blinebry		_ т.	Gr. Wash	Т.	Morrison	Т.			
T. Tubb		_ т.	Granite	T.	Todilto	Т.			
T. Drinkard		_ T.	Delaware Sand	Т.	Entrada	Т.			
T. Abo		_ Т.	Bone Springs	т.	Wingate	Т.			
T. Wolfcamp		_ т.		T.	Chinle	Т.			
T. Penn.	· · · · · · · · · · · · · · · · · · ·	_ Т.		T.	Permian	Т.			
T Cisco (Bough C)	_ Т.		T.	Penn. "A"	T.			

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 308 2110 2865 2980	308 2110 2865 2980 3226	308 1802 755 115 246	Dolo. Lime & Dolo.				
28801	- 293	6' -	CORE #1 56' of Dense Dolomite w/so or gas.	attered	Anhye	irite I	nclusions. No show oil
				-			