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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name None
2. Name of Operator Southern Petroleum Exploration, Inc.		8. Farm or Lease Name R. L. Keeter
3. Address of Operator P. O. Box 1434, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West 2 2-N 33-E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4423 Gr		12. County Curry

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spud 11:30 A.M. 8/3/70. Ran 441' of 8-5/8", 20#, J-55 casing, cemented with 225 sacks 50-50 Posmix A cement (315 cubic feet of El Toro Class H - Rio Grande Lite Poz 1) + 2% calcium chloride mixed at 80°. This cement will reach a compressive strength of at least 500 pounds per square inch in 12 hours. Estimated minimum formation temperature in zone of interest is 85°. Cement circulated, plug down 6:30 P.M. 8/3/70. Waited 12 hrs. for cement to set. Tested casing w/1000# for 30 minutes. Held O.K. Circ.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE District Manager	DATE 8/21/70
APPROVED BY <u>[Signature]</u>	TITLE REPRESENTATIVE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
R. L. Keeter	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Curry	
19. Proposed Depth	19A. Formation
3500	San Andres
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
4427.2 Grd	Blanket-Good Standing Cactus Drilg. Co.
21B. Drilling Contractor	22. Approx. Date Work will start
	August 3, 1970

1a. Type of Work	
b. Type of Well	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
OTHER	
SINGLE ZONE <input checked="" type="checkbox"/>	
MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator	
Southern Petroleum Exploration, Inc.	
3. Address of Operator	
P. O. Box 1434, Roswell, New Mexico 88201	
4. Location of Well	
UNIT LETTER D	LOCATED 660
FEET FROM THE North	LINE
AND 660	FEET FROM THE West
LINE OF SEC. 2	TWP. 2-N
RGE. 33-E	NMPM
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	20#	475'	225	Surface
7-7/8"	4-1/2"	10.50#	3500'	350	2300

Plan to drill thru pay section, run Gamma Ray-Sonic log total depth to surface casing, No. 9 Laterolog, Microlaterolog and Sidewall Neutron log thru pay section. If production is indicated, will set pipe, perforate, treat and test.

THIS VALID
FOR 30 DAYS UNLESS
BEGINNING COMMENCED,
EXPIRES Oct 23, 1970

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING 8 1/2"
CASING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. B. Nicks Title District Manager Date 7/21/70

(This space for State Use)

APPROVED BY [Signature] TITLE COMMISSIONER DATE 7/21/70

CONDITIONS OF APPROVAL, IF ANY: