NO. OF COPIES RECEIVE	.D										Form (	C-105			
DISTRIBUTION			1								Revised 1-1-65				
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION									5<	Sa. Indicate Type of Lease				
FILE		WEL	WELL COMPLETION OR RECOMPLETION REPORT AND LOG								State		Fee X		
U.S.G.S.										5	State C	il & Gas I	Lease No.		
LAND OFFICE										· ·	<del></del>				
OPERATOR															
IG. TYPE OF WELL			<del></del>									77777			
IG. TYPE OF WELL		011	] GAS [		_					1′	. Unit Ad	greement l			
D. TYPE OF COMPLETION						DRY X OTHER						None 8. Farm or Lease Name			
NEW LOUP WOR		PLUG DIFF. PEN BACK RESVR.									John H. Spearman				
WELL AL OVER DEEPEN BACK RESVR. OTHER  2. Name of Operator											9. Well No.				
Southern Petroleum Exploration, Inc.  3. Address of Operator  10. Field and Pool, or Wildow															
Box 1434, Roswell, New Mexico 88201												,			
DOX 1434, ROSWEIL, New MEXICO 882UL											Wildcat				
UNIT LETTER D		66	0	1	Nort	.h		660							
						TTT	1111	77777	1111	T FROM	2. Count	<u> </u>	44444		
THE West LINE OF S	15		3-N	37-E						11111	Cur	rv			
15. Date Spudded	16. Date T	.D. Reach	ned 17. Date C	ompl. (Re	ady to	Prod.)	18. Ele	vations (L	F. RKE	R, $RT$ , $GR$ .	etc.) 1	9. Elev. C	ashinanead		
7/26/70	7/	30/70	1		·			4212		•	/		<b>-</b>		
20. Total Depth		. Plug Ba		22. [	f Multip	le Compl.	, How	23. Int	ervals	, Rotary	ools	Cabl	le Tools		
3800'				, N	Many			Dri	lled By	0-3	800	į	None		
24. Producing Interval(s	), of this co	mpletion .	- Top, Bottom,	Name						<del></del>			Directional Survey		
												Made	Yes		
													162		
26. Type Electric and O			0.7.	•		_		_				Was Well			
Gamma Ray	-Sonic	, No.								Sidew	ali l	Neutr	on No		
28. CASING RECORD (Repo							rt all strings set in well)								
			B./FT. DEPTH SET			HOLE SIZE			CEMENTING RECORD				AMOUNT PULLED		
8-5/8*	20#		491'		12-1/4"		·"	225 sack			.s N		None		
	<del>                                     </del>							<del>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </del>				-			
						774	**			· · · · · · · · · · · · · · · · · · ·	<u> </u>	<del></del>			
29.				INER RECORD			30.			THE	TUBING RECORD				
SIZE			воттом •1	ACHS CE	ENEWT SC		EN	<del></del> -		DEPTH SET		PACKER SET			
None			MO-	44				No					· ACKEN OZ I		
	• • •									·····					
31. Perforation Record (	Interval, siz	e and nun	1001)			32.	A	CID, SHOT	, FRAC	TURE, CE	MENT S	QUEEZE,	, ETC.		
							DEPTH INTERVAL AMO				UNT AND KIND MATERIAL USED				
None			1			ļ	· · · · · ·				· · · · · · · · · · · · · · · · · · ·				
	<del></del>	<del></del>	•										<del></del>		
Date First Production	भ ।	Production	Method (Flowi	na ann li		DUCTION	a and 1	WD4 DV#1D			Wall Car	(D.o.)	or Shut-in)		
None	1	-1004001201	i wethod (1 som	ng, gus n	յւ, բառլ	July - 312	e unu i	ype pump)			Plug	,	or shut-th)		
Date of Test	Hours Test	ed	Choke Size	Prod'n.	For	Oil - Bb	1.	Gas -	MCF	Water -			Cil Ratio		
				Test Per								"	C		
Flow Tubing Press.	Casing Pressure		Calculated 24-	ulated 24- Oil — Bbl. Rate		Gas – M		CF Wo		ater — Bbl.		Oil Gravity API (Corr.)			
		Hou													
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By															
35. List of Attachments Deviation Affidavit															
Gamma Ray-Sonic, No. 9 Laterolog, Microlaterolog and Sidewall Neutron.															
į.	36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.														
M		/			n.		۰ <u>+</u> ۱	Manage					5 1070		
SIGNED -				TITI	. <b></b>	LSLTL	CL I	าสถลยย	: T		ATE F	MB . '	5. 1970 i		

CIELENIED WOOD WAS CONTRACTED IN