THE COMMISSION MUST BE NOTIFIED 24 HOURS TOTAL TO RUNNING COST ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Title District Manager Date 7/21/70 (This space of State Use)	70 v PROI
THE COMMISSION MUST BE NOTIFIED 24 HOURS THERE TO RUNNING STATES CASE ABOVE SPACE DESCRIBE PROPOSED PROGRAM! IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	, PROI
THE COMMISSION MUST BE NOTIFIED , FOR 90 DAYS UNLESS DIRECTION COMMENCED, CASA COMMENCED, CASA CASA COMMENCED PROPOSED PROGRAMI IF PROPOSED IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NO.	*/************************************
THE COMMISSION MUST BE NOTIFIED , FOR 90 DAYS UNLESS 24 HOURS TRICK TO RUNNING 85	'70
THE COMMISSION MUST BE NOTIFIED , FOR 90 DAYS UNLESS 24 HOURS TOKED TO RUNNING 8	ישב י
THE COMMISSION MUST BE NOTIFIED , FOR 90 DAYS UNLESS	
APPROVAL VALID	
sing, No. 9 Laterolog, Microlaterolog and Sidewall Neutron thru pay section production is indicated, will set pipe, perforate, treat and test.	
an to drill thru pay section, run Gamma Ray-Sonic log total depth to surf	200
7-7/8 4-1/2 10.50# 3800' 350 2600	
12-1/4" 8-5/8" 20# 475' 225 Surfact	}
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TO	Р
PROPOSED CASING AND CEMENT PROGRAM	
4212.0 Blanket-Good Standing Cactus Drlg. Co. 22. Approx. Date Work will a 7/24/70	ıcırt
Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will a	
19A. Formation 20, Rotary or C.	ن رزرت
	11
12. County Curry	
660 FEET FROM THE West LINE OF SEC. 15 TWP. 3-N RGE. 37-E NMPM	//
Location of Well UNIT LETTER D LOCATED 660 PEET FROM THE North LINE	M
P. O. Box 1434, Roswell, New Mexico 88201 Wildcat	
Southern Petroleum Exploration, Inc. Address of Operator 10, Field and Pool, or Wildca	
Name of Operator 9. Well No.	
Type of Well 8. Farm or Lease Name	
None	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Work 7. Unit Agreement Name	U
PERATOR	\overline{T}
AND OFFICE .5, State Oil & Gas Lease No.	ᆜ.
SA. Indicate Type of Lease S.G.S.	X
NEW MEXICO OIL CONSERVATION COMMISSION NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised 1-1-65	*
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-101	