SIGNED	TITLE District Manager	8/21/70
1		
18. I hereby certify that the informatio	n above is true and complete to the best of my knowledge and belief.	
		•
		,
•		•
		•
for cement to set.	Tested casing w/1000# fer 30 minutes. Held	d U.K. Circ
of at least 500# per some of interest is	square inch in 12 hours. Estimated minime 85°, Cement circulated. Plug down 5:25 P	um formation temperature in .M. 8/9/70. Waited 12 hours
chloride. Cement mi	cubic feet El Toro Class H - Rio Grande L xed in 80° temperature. This cement will :	reach a compressive strength
Spud 12:30 P.M. 8/9/	70. Ran 328° of 8-5/8", 20#, J-55 casing,	cemented with 200 sacks 50-50
17. Describe Proposed or Completed (work) SEE RULE 1 103.	Operations (Clearly state all pertinent details, and give pertinent dates	, including estimated date of starting any proposed
OTHER		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQ	. X
TEMPORARILY ASANDON	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PERSONAL PRAGRAMAN TO		
	Appropriate Box To Indicate Nature of Notice, Repo	ort or Other Data SEQUENT REPORT OF:
	4735 Gr	Curry
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
THE West LINE, SECT	TION 5 TOWNSHIP SANGE RANGE	NMPM.
UNIT LETTER	980 North 1980	PEET PROM
4. Location of Well		10. Field and Pool, or Wildcat
3. Address of Operator	ell, New Mexico 88201	9. Well No.
2. Name of Operator Southern Petroleum Ex	ploration, Inc.	8. Form or Lease Name J. R. Harrell
OIL X GAS WELL	OTHER-	None
(DO NOT USE THIS FORM FOR PI USE "APPLICA	ROPOSALS TO DRILL OR TO DEEPEN OR PLUE SACK TO A DIFFERENT RESERVOR	7. Unit Agreement Name
SLIND	RY NOTICES AND REPORTS ON WELLS	
OPERATOR		5. State Oil & Gas Lease No.
U.S.G.S.	-	5a. Indicate Type of Lease State Fee X
FILE		
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Supersedes Old C-102 and C-103 Effective 1-1-65
NO. OF COPIES RECEIVED		Form C-103

CONDITIONS OF APPROVAL, IF ANY