DISTRIBUTION SANTA FE	NEW						
ANTA FE	_ <del>  </del>	MEXICO DIL CONSE	RYATION COMMISSI	ON	Form C-101		
		MENICO VIE COMSE			Revised 1-1-	65	
	<del>     </del>		•		5A. Indicate	Type of Leas	e
J.S.G.S.					STATE		ε <b>X</b>
AND OFFICE	+				.5. State Oil	& Gas Lease I	
PERATOR	+						
					111111	THITTI	m
ADDI ICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		<u> </u>		
, Type of Work	IN FERMIT IC	DISTREE DELI LINE	OIL I FOO DUCK	<del>/</del>	7. Unit Agre	eement Name	7777
	1	_			N.	one	
Type of Weil DRILL		DEEPEN	PLU	G BACK		Lease Name	
OIL TO GAS	1		SINGLE X	AULTIPLE	I.R	. Harrel	1
Name of Operator	OTHER		ZONE	ZONE	9. Well No.		
•	1 Para 1 ama	tion Inc			3	1	
Southern Petro	orenw Exbrora	icion, inc.	<del></del>	<del></del>	10 Field on	nd Pool, or Wil	dcat
P. O. Box 1434, Roswell, New Mexico 88201					10. Field and Pool, or Wildcat		
4 111 11	4, Koswell, I		8201 No.	4-1-	*******	ildcat	,,,,,
Location of Well UNIT LETT	ER <u> </u>	CATED 1980 ,	EET FROM THE NOT	th LIN	· ///////		/////
1000	Most	5	5-N	31_F			/////
. 1980 FEET FROM	THE West	NE OF SEC. 5	5-N <del>**************</del>	31-E NMP,		11111111	444
					12. County	[[[]]	/////
				1111111	Curr	4444	7777
	TITIIIIII				/////////	/////////	/////
							Ш
			9, Proposed Depth	19A. Format		20. Rotary of	
			3200	1	ndres	Rota	
. Elevations (Show whether Di	RT, etc.) 21A. Kind	6 Status Plug. Bond 2	1B. Drilling Contracto			x. Date Work w	
4734.6 GR	Blanke	t-Good Stand	ing Cactus	urlg. C	o Aug	ust 13,	19/
				- <del></del>	,		
		DDUDUCEU CYCIFIC YFIL	) CEMENT DOUGH				
		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	TH SACKS		EST.	
12-1/4"	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	rh sacks	200	Surfa	
12-1/4" 7-7/8"	SIZE OF CASING 8-5/8" 4-1/2" u pay section	WEIGHT PER FOOT 20# 10.50#	300' 3200' Ray-Sonic 1	og tota	00 50 1 depth	Surface 2000'	ce face
12-1/4" 7-7/8"	8-5/8" 4-1/2" u pay section erolog, Micro	weight per foot 20# 10.50#  n, run Gamma olaterolog an	300' 3200' Ray-Sonic 1 d Sidewall	og tota	1 depth thru p and tes	Surface 2000' to surray sect:	ce face
12-1/4" 7-7/8"  an to drill thresing, No. 9 Lat	8-5/8" 4-1/2" u pay section erolog, Micro	weight per foot 20# 10.50#  n, run Gamma olaterolog an	300' 3200' Ray-Sonic 1 d Sidewall	og tota Neutron treat	depth thru p and tes	to suray sect:	face
12-1/4" 7-7/8"  an to drill throing, No. 9 Lat	8-5/8" 4-1/2" u pay section erolog, Micro	weight per foot 20# 10.50#  n, run Gamma olaterolog an	300' 3200' Ray-Sonic 1 d Sidewall	og tota Neutron treat	1 depth thru p and tes	to suray sect:	ce face

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OIL CONSERVATION COMM.
HOBBS, N. in.