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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	P-UP BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat

2. Name of Operator
3. Address of Operator
4. Location of Well

UNIT LETTER J	LOCATED 1980	FEET FROM THE South	LINE AND 1980	FEET FROM
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THE East	LINE OF SEC. 8	TWP. 3N	RGE. 31E	NMPM
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12. County

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
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25. Was Directional Survey Made

24. Producing Interval(s), of this completion -- Top, Bottom, Name
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No

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1244	12-1/4"	500 sacks	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
		Plugged and Abandoned					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Elfrid</u>	TITLE <u>Region Operation Manager</u>	DATE <u>April 27, 1973</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 6525	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 1242	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2082	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 3228	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 4593	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 5126	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 5953	T. San Andres Dolo. 2362	T. Chinle _____	T. _____
T. Penn. _____	T. Clearfork 3967	T. Permian _____	T. _____
T. Cisco (Bough C) 6268	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	184	184	Sand & Red Bed	6343	6583	240	Lime & Shale
184	930	746	Red Bed	6583	7255	672	Lime
930	1250	320	Red Bed & Anhydrite	7255	7346	91	Granite Wash & Lime
1250	1935	685	Anhydrite & Salt				
1935	2127	192	Anhydrite				
2127	2324	197	Salt & Anhydrite				
2324	2681	357	Anhydrite & Shale				
2681	2940	259	Shale, Anhydrite & Salt				
2940	3018	78	Anhydrite				
3018	3126	108	Anhydrite & Shale				
3126	3440	314	Salt & Anhydrite				
3440	3823	383	Anhydrite & Shale				
3823	3980	157	Shale, Anhydrite & Salt				
3980	4066	86	Shale, Dolo., Anhy. & Salt				
4066	4469	403	Shale & Dolomite				
4469	4620	151	Salt, Shale & Dolomite				
4620	4914	294	Shale & Dolomite				
4194	5145	231	Dolo., Sand & Shale				
5145	5269	124	Dolomite & Shale				
5269	5352	83	Dolo., Anhy. & Sand				
5352	5739	387	Shale & Dolomite				
5739	5766	27	Shale, Anhy. & Dolo.				
5766	5983	217	Shale & Dolomite				
5983	6343	360	Lime				