NO. OF COPIES RECEIVED										
DISTRIBUTION		NEW	MEXICO OU CONSE	RVATION C	NUISSION	r	orm C -101			
SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION					levised 1-1-6	5 Fa-1		
FILE						Γ	SA. Indicate	Type of Lease		
U.S.G.S.							STATE	X FEE		
LAND OFFICE		1					.5. State Oil & Gas Lease No.			
OPERATOR		1					L-6497			
							IIIII	ann an		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								X/////////////X		
la, Type of Work							7. Unit Agreement Name			
DRILL X DEE			DEEPEN				8. Farm or Lease Name			
OIL GAS				SINGLE X	MULT	IPLE		e 16		
2. Name of Operator	0TH	ER	· · · · · · · · · · · · · · · · · · ·	ZONE			9. Well No.			
Marathon Oil Company							1			
3. Address of Operator							10. Field and Pool, or Wildcat			
P.O. Box 2409, Hobbs, New Mexico 88240							Wildcat			
4. Locution of Well UNIT LETTE		·	ATED 1980 F		South	LINE	777777	anna an		
UNIT LET T			ATED P	LET FROM THE	OOULII	LINE				
AND 1980 FEET FROM	THE East		E OF SEC. 16 T	wp. 5-N	RGE. 31-	-Е имри				
AIIIIIIIIIIIIIII	IIIIII.	<u>IIIII</u>		<u>(((((()</u>	IIIII	IIIII	12. County			
	HHHH			///////	//////		Curry			
++++++++++++++++++++++++++++++++++++++	HHHH	++++++	<i>4111111111111111111</i>	9. Proposed E	epth 19	A. Formation	//////	20, Rotary or C.T.		
	///////	//////		7300 '		Cisco		Rotary		
21. Elevations (Show whether DF	RT, etc.)	21A. Kind	& Status Piug. Bond	1B. Drilling C	l Contractor	01300	22. Approx	. Date Work will start		
GL 4627.7'			Current		Tri-Service Drilling					
23.										
23. Company PROPOSED CASING AND CEMENT PROGRAM										
SIZE OF HOLE	SIZE OF		WEIGHT PER FOOT				CEMENT	EST. TOP		
17-1/2"	12-3		34#	450		450		Surface		
11''	8-5		24# & 28#	3100		850		Surface		
7-7/8"	4-1	/2"	9.5#	7300	ł	100		6800'		

Plan to drill to Cisco Formation to a depth of approximately 7300'. All casing will be cemented and tested by approved methods.

Blow out equipment to be used is: 900 Series Pipe Rams, Blind Rams and Hydrill. Remote controls will be located on derrick floor with closing unit located a minimum of 75' from wellhead.

> APPROVAL VALID FOR 5'0 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 5-27-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Signed Cold Ailth 7. Tule Area Superintendent	Date	2-27-73
APPROVED BY	, DATE_	
CONDITIONS OF APPROVAL, IF ANY:		