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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Evelyn G. Brown	
2. Name of Operator Exxon Corporation						9. Well No. 1	
3. Address of Operator P.O. Box 1600, Midland, TX 79701						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER "P" LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 35 TWP. 6N RGE. 34E NMPM						12. County Curry	
15. Date Spudded 8-21-74		16. Date T.D. Reached 10-4-74		17. Date Compl. (Ready to Prod.) Dry Hole		18. Elevations (DF, RKB, RT, GR, etc.) 4,423' GR	
19. Elev. Casinghead ---		20. Total Depth 7,067'		21. Plug Back T.D. ---		22. If Multiple Compl., How Many ---	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma - Sonic, Sidewall Neutron, Dual Laterolog, and P.D.C. log.	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	SIZE	DEPTH SET
10 3/4"	51#	431'	12 1/4"	300 SX	None	None	None
7 5/8"	26.4#	2,432'	9 1/2"	700 SX	None	None	None
4 1/2"	9.5 and 11.6#	6,730'	6 1/2"	325 SX	5,290'	None	None
31. Perforation Record (Interval, size and number) 6528' - 6538' w/ lshot per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6,528'-6,538' AMOUNT AND KIND MATERIAL USED 2000 gal. 15% M.C.A.			
33. PRODUCTION Date First Production Dry Hole Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) P & A 11-3-74							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Curr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments 1 copy of each log shown under item 26.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>A. L. Clemmer</u>				TITLE <u>Proration Specialist</u>		DATE <u>11-7-74</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1858</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2280</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>3398</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4702</u>	T. Granite <u>7019</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5182</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5966</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. XXXX (Bough) <u>6269</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1550	1550	rd sd, rd sh	6950	7019	69	rd sh, grey L.S., GW
1550	1590	40	cream dolo	7019	7068	49	Granite
1590	1858	268	rd sh, anhy, salt	DST #1 from 6677 to 6568- tool plugged in			
1858	2280	422	rd sh, anhy, salt	tester-no test			
2280	3110	830	rd sh, anhy, salt, Lt tn	DST #2 From 6679 to 6568-IH 3518, 210", IF			
3110	3398	288	dolo	168#, weak blow to strong blow, FF 740			
3398	3640	242	anhy, Lt tn dolo, Lt tn ls	No S.I. Rec 500' GCM, 360' O and GCW,			
3640	3870	230	S.S., anhy, Lt tn dolo	260' O and GCXW, 387 SW Lt. Skim Oil			
3870	4070	200	Salt	DST #3 SP from 6554 to 6528 test failed			
4070	4200	130	rd sh, dolo, anhy				
4200	4702	502	salt				
4702	4800	98	rd sh, dolo, anhy				
4800	5182	382	S.S.				
5182	5966	784	S.S., anhy, rd sh				
5966	6269	303	rd sh, rd s.s.				
6269	6524	255	Lt tn L.S., dolo				
6524	6740	216	rd sh, S.S. GW, grey L.S.				
6740	6950	210	Lt grey dolo				
			Lt grey L.S.				

NOV 8 1974
OIL CONSERVATION COMM.
HOBBS, N. M.