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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name Evelyn G. Brown
3. Address of Operator Box 1600, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER "P" 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 6N RANGE 34E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Curry

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on August 21, 1974, drilled to 432'. Ran 11 jts. 10-3/4" K-55 & 51# 8rd ST & C casing set at 431' cemented w/250 sacks Class "C" w/4% gel and 2% CACL 13.1# slurry, tailed w/50 sx Class "C" w/2% CACL, circulated approximately 80 sacks to surface, POB 11:30 p.m. 8-21-74. WOC 18 hours.

Drilled to 2,434'. Ran 57 jts. 7-5/8" 26.4# K-55 ST&C casing with guide shoe, float collar and 3 centralizers set at 2432 cemented w/600 sx Trinity L.W. w/3.75# salt/sx tailed w/100 sx Class "C" Neat w/2% CACL. Circulated 85 sx to surface. WOC 36 hours. Now drilling at 3,388'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. L. Clemmer D. L. Clemmer TITLE Proration Specialist DATE Sept. 3, 1974

APPROVED BY Joe D. Ranney Dist. I, Supv. TITLE Supervisor DATE 9/4

CONDITIONS OF APPROVAL, IF ANY: