

NEW MEXICO OIL-CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A						8. Farm or Lease Name Evelyn Brown	
2. Name of Operator J. V. Atkinson						9. Well No. 1	
3. Address of Operator 806 Bldg. of the S.W., Midland, Texas 79701						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 460 FEET FROM THE West LINE OF SEC. 1 TWP. 5 N RGE. 34 E NMPM						12. County	
15. Date Spudded 6-14-75		16. Date T.D. Reached 7-13-75		17. Date Compl. (Ready to Prod.) P&A 7-20-75		18. Elevations (DF, RKB, RT, GR, etc.) KB 4422	
20. Total Depth 7048		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 - 7048	
24. Producing Interval(s), of this completion -- Top, Bottom, Name Dry Hole						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Acoustilog, SNP-GR, Lateralog						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		48		431		17 1/2"	
8-5/8"		24 & 36		3119		11"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. V. Atkinson		TITLE Operator		DATE 8-20-75			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1870	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2284	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 3395	T. McKee _____	Base Greenhorn _____	T. Granite _____ 7020
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	X B/Red Beds 1389
T. Tubb _____ 4697	T. Granite _____	T. Todilto _____	T. Pi Marker 2643
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. Yeso 3500
T. Abo Shale 5205	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5980	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	440	Sand & Shale	6220	6320	100	arkosic sd. & detrital lime
440	700	260	Sand	6320	6390	70	granite wash & shale
700	760	60	Shale	6390	6540	150	Shale & granite wash
760	860	100	Sand	6540	6660	120	dolomite & shale
860	910	70	Shale	6660	6900	240	lime
910	1160	250	Sand	6900	6960	60	granite wash
1160	1210	150	Shale	6960	7022	62	dolomite & shale
1210	1338	128	Sand & Shale	7022	7048	26	granite
1338	1610	272	Lime, Sand & Shale				
1610	1848	238	Anhydrite, dolomite and Shale				
1848	2510	662	Anhy, Shale, Sand				
2510	3120	610	Anhy, Dolomite				
3120	3320	200	Dolomite, porous				
3320	3380	60	Lime				
3380	3520	140	Sand, Lime				
3520	4420	900	Shale, Anhy, Sand				
4420	4740	320	Anhy, Dolomite				
4740	5120	380	Shale, Sand, Anhy.				
5120	5200	80	Anhy, Dolo, Sand				
5200	5392	192	Shale, Anhy, Dolo.				
5392	5520	128	Sand, Shale, Anhy.				
5520	5940	420	Shale				
5940	6034	94	Dolomite & Lime				
6034	6220	186	Lime				