

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER _____							
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER _____			
2. Name of Operator												7. Unit Agreement Name			
Exxon Corporation												-----			
3. Address of Operator												8. Farm or Lease Name			
P. O. Box 1600, Midland, TX 79702												Cheshire			
4. Location of Well												9. Well No.			
UNIT LETTER <u>0</u> LOCATED <u>1770</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM												1			
THE <u>South</u> LINE OF SEC. <u>32</u> TWP. <u>7N</u> RGE. <u>35E</u> NMPM												10. Field and Pool, or Wildcat			
												Wildcat			
15. Date Spudded												12. County			
5-6-81												Curry			
16. Date T.D. Reached												19. Elev. Casinghead			
6-11-81												-----			
17. Date Compl. (Ready to Prod.)												20. Total Depth			
P & A 6-13-81												7984'			
18. Elevations (DF, RKB, RT, GR, etc.)												21. Plug Back T.D.			

22. If Multiple Compl., How Many												23. Intervals Drilled By			
												Rotary Tools ☒ Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name												25. Was Directional Survey Made			
None												No			
26. Type Electric and Other Logs Run												27. Was Well Cored			
Sonic, DLL, CND, Dipmeter, Velocity Survey												Yes			
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.5#		799'		17 1/2"		1100 sx							
8 5/8"		32#		2721'		11 1/2"		1300 sx							
29. LINER RECORD														30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
None										None					
31. Perforation Record (Interval, size and number)														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None														DEPTH INTERVAL	
														AMOUNT AND KIND MATERIAL USED	
														None	
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)					
Plugged and Abandoned		as a dry hole June 13, 1981													
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Charlotte Harper</u> TITLE <u>Accountant</u> DATE <u>June 22, 1981</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

1861 T & 70P

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	7400	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todilto	
T. Drinkard	T. Delaware Sand		T. Entrada	
T. Abo	T. Bone Springs		T. Wingate	
T. Wolfcamp	T. Granite	7648	T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)		6880	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	None	to	No. 4, from	to
No. 2, from		to	No. 5, from	to
No. 3, from		to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None	to	feet.
No. 2, from		to	feet.
No. 3, from		to	feet.
No. 4, from		to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3314	3615	301	San Andres	0	560		Red Beds
3615	4930	1315	Yeso	560	3575		Anhydrite
4930	5401	471	Tubb	3575	5300		Shale, Limestone
5401	6212	811	Abo	5300	5880		Shale
6212	6880	668	Wolfcamp	5880	7513		Shale Limestone
6880	7400	520	Bough	7513	7716		Limestone
7400	7648	248	Canyon	7716	7984		Granite
7648			Granite				