

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Desana Corporation	8. Farm or Lease Name Richardson
3. Address of Operator 600 Bldg. of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER E 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 4N RANGE 31E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4591.4 GL, 4605 KB	12. County Curry

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf 2240-48 w/2jspf - swabbed dry.
Treat w/250 gal 15% acid - swabbed dry.
Retreat w/1000 gal 15% acid - swabbed wtr.
Set CIBP @ 2225'. Cap w/30' cmt (2 sx)
Perf 2122-25, 2130-38 w/2jspf - swabbed dry.
Treated w/250 gal 15% acid - swabbed dry.
Retreat w/1500 gal 15% acid - had very slight show of gas.
Spotted cmt plug 1500-1600'.
Cut 4½" csg @ 1350'. Pulled 4½" csg.
Spotted cmt plug 1300-1400 (Inside 4½" & 8-5/8")
Spotted cmt plug 500-600'.
Spotted cmt plug 0-63'.
Cut off csg head. Weld plate on 13-3/8" surface csg.
Installed dry hole marker.
Well P&A 11/7/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom R. Cook TITLE Tom R. Cook, Agent DATE 12/13/84

ORIGINAL SIGNED BY JERRY SEXTON

SEP 25 1989

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

As indicated in attached letter dated 9/25/89

yl

44-38861-100

100-443886-100