

OIL CONSERVATION DIVISION

P. O. BOX 20888

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
OPERATOR			

5a. Indicate Type of Lease
State ☐ Lease ☒

5. Date Oil & Gas Lease Beg.

7. Unit Agreement Name

8. Farm or Lease Name
Richardson

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Curry

15. Date Spudded
9/15/84

16. Date T.D. Reached
9/22/84

17. Date Compl. (Ready to Prod.)
PEA 11/7/84

18. Elevations (DF, RKB, RT, GR, etc.)
4594.1 GL, 4605 KB

19. Elev. Casinghead
NA

20. Total Depth
3000'

21. Plug Back T.D.
Surface (PEA)

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0 to TD

24. Cable Tools

25. Was Directional Survey Made
No

27. Was Well Cored
No

28. Type Electric and Other Logs Run
Dual Guard - Forxo, Comp Density, Neutron-Gamma Ray

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	345	17 1/2	300 sx "C" - Circ	None
8-5/8	24	1900	11	400 sx HalcoLite 200 sx "C" - Circ	None
4-1/2	10.5	3000	7-7/8	650 Incor Poz	1350

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

SIZE	DEPTH SET	PACKER SET

INTERVAL	SIZE	NUMBER
2880-88, 2896-2900, 2939-44	.40 Dia	
2822-27, 2830-32, 2838-40	.40 Dia	
2733-44, 2748-50, 2768-70	.40 Dia	
2454-70, 2240-48, 2122-25, 2130-38	.40 Dia, 2 jspf	

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2822-2840	250 gal 15% acid
2454-70	2250 gal 15% acid
2240-48	1250 gal 15% acid
2122-38	1750 gal 15% acid

DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type pump)	WELL STATUS (Prod. or Shut-in)
None		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS - OIL RATIO

DOWN TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tom R. Cook TITLE Tom R. Cook, Agent DATE 12/13/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or re-completed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all superficial tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1538 (+3065)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Red Shale				
1500	3000	1500	Salt, Anhydrite & Dolomite .				