

JIL CONSERVATION DIVIS. N
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator The Desana Corporation	8. Farm or Lease Name Richardson
3. Address of Operator 600 Bldg. of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>4N</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4594.1	12. County Curry

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well was spudded 9/15/84 @ 6:00 am. Drld 17½" hole to 348'. Ran 9 jts 13-3/8" 68#/ft, J-55, ST&C csg w/Texas Pattern Guide Shoe & Insert Float. Landed @ 345'. Cmt w/300 sx Class "C" containing 2% CaCl₂. Circ 35 sx to surface. WOC 18 hrs. Tested csg to 500 psi for 30 min. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom R. Cook Tom R. Cook TITLE Agent DATE 9/25/84

ORIGINAL SIGNED BY JERRY SECTION
DISTRICT SUPERVISOR
APPROVED BY _____ TITLE _____ DATE SEP 28 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 27 1984

HOUSE OFFICE

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ REC ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐				7. Unit Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐				8. Farm or Lease Name Richardson	
2. Name of Operator The Desana Corporation				9. Well No. 1	
3. Address of Operator 600 Bldg. of the Southwest, Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>D E</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>4N</u> RGE. <u>31E</u> NMPM				12. County Curry	
19. Proposed Depth 3000		19A. Formation San Andres		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, KT, etc.) 4594.1 GL		21A. Kind & Status Plug. Bond 50,000 State Wide		22. Approx. Date Work will start 9/1/84	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8	48	350	300	Surface
* 11"	8-5/8	24	1900	600	Surface
7-7/8"	4-1/2	10.5	2900	300	1500

Surface String: This string will be cemented w/300 sx Class "C" cement containing 2% CaCl. The volume is designed to circulate cement to surface. Cement volume is over 100% excess.

Intermediate

String: This string will be cemented w/400 sx Light cement containing 5# Gilsonite & 1/4# Flocele/sx, tailing in w/200 sx Class "C" neat cement. The volume of cement incorporates over 150% excess and is designed circulate cement to surface.

Production

String: This string will be cemented w/300 sx of 50-50 Incor Poz cement containing 12% salt & 1/2% CFR-2. This volume is designed to bring cement back to 1500' and incorporates over 15% excess.

Gas is not dedicated. BOP program is attached.

*NOTE: If loss circulation is not encountered between 350' (Base of surface pipe) and 1900' hole size will be reduced and 8-5/8" csg will not be run. If 8-5/8" csg is not run then 4 1/2" csg will be circulated to surface w/cement.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Tom R. Coop Title Agent Date 8/10/84

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE AUG 15 1984

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2/15/85
UNLESS DRILLING UNDERWAY