

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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FILE	
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
n/a

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator		State 16	
Baker & Taylor Drilling Co.		9. Well No.	
3. Address of Operator		1	
P.O.Box 2748; Amarillo, Tx. 79105		10. Field and Pool, or Wildcat	
4. Location of Well		Wildcat	
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM			
THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>5N</u> RGE. <u>36E</u> NMPM		12. County	
		Curry	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
1/10/85	2/6/85	-	4312' KB
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
8957'	-	-	Rotary Tools XXX Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
--			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
DIL, FDC, CNL, GR, Caliper			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	1718'	11"
		CEMENTING RECORD	
		850sx.ClassC/12.7# plus	
		150sx.ClassC/14.8# plus	
		additives.	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		30. TUBING RECORD	
SIZE		DEPTH SET	
		PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
		Gas - MCF	Water - Bbl.
		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
Deviation Survey, Logs.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>P. Samuel Walker</u>		TITLE <u>Geophysicist</u>	DATE <u>April 15, 1985</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2550'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 3854'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash (none)	T. Morrison _____	T. _____
T. Tubb 5096'	T. Granite 8860'	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 5671'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 6484'	T. _____	T. Chinle _____	T. _____
T. Penn. 7236'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2550	3854	1304	San Andreas - Anhy. & salt with interbedded silt & shales. Occasional dolomite & limestone beds	6484	7236	752	Wolfcamp-Dolomite & Limestones
				7236	8771	1535	Thin beds of shales & sand
				8871	basement		Pen Limestones & Arkosic sandstones & siltstones
3854	3949	95	Glorietta-finegrained silt & sand, loosely consolidated.				wethered material to 8860 & Granite to TD.
3949	4470	521	Yesso-sands & silt, some Anhydrites				
4470	5096	626	Cimmaron-nerbedded Anhy. salts, Dolomites & Limestones				
5096	5671	575	Tubb-sandstone & silts				
5671-6484		813	Abo-siltstone & interbedded shales				

APR 17 1985

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G.C.B.
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