

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. n/a	
7. Unit Agreement Name -	
8. Farm or Lease Name State 16	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Curry	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ or GAS WELL ☒ OTHER-

2. Name of Operator
Baker & Taylor Drilling Co.

3. Address of Operator
P.O. Box 2748; Amarillo, Tx. 79105

4. Location of Well
UNIT LETTER E . 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 5N RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
est. 4308' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 10, 1985

Well was spudded at 5:00 pm.

January 12, 1985

Casing consisting of 41 joints of 8-5/8", 24#/ft., K-55, ST & C casing was set at 1718' and cemented with 850 sx. Class C, 2% CC, 12.7# and 150 sx Class C, 2% CC, 14.8# cement. Total slurry was 327.3 bbls. and was displaced with 104 bbls. water. Circulated 50 bbls. good cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. Sanchez-Jubilar TITLE Geophysicist DATE Jan. 14, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 18 1985

CONDITIONS OF APPROVAL, IF ANY: