AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

APR 11 AM 9:54

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Texas Gulf Producing Co.
(Company or Operator)Garrett
(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 34, T. 5N, R. 34E, NMPM.

Pool, Undesignated, County.

Well is 1980' feet from South line and 1980' feet from East line of Section 34. If State Land the Oil and Gas Lease No. is.

Drilling Commenced 10-12, 1962. Drilling was Completed 12-15, 1962.

Name of Drilling Contractor Big West Drilling Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4567.50'. The information given is to be kept confidential until Upon Notice, 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Reserved for Land owner to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13"	50#	Used	564	Texas Pattern	None		
9 5/8"	32.30	New	2660	Larkin	None	Left in hole for Landowner	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13"	564	550	Hewco	9.2	Gmt. circ.
12 3/4"	9 5/8"	2660	200	Hewco	9.8	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7537 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1640	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash 6710	T. Mancos
T. San Andres 2480	T. Granite	T. Dakota
T. Glorieta 3710	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 4935	T.	T.
T. Abo 5430	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1640	1640	Red shale & sandstone				
1640	2480	840	Anhydrite, Shale & Sand.				
2480	5430	2950	Dolomite, Sand. & Shale				
5430	6710	1280	Red shale dolomite				
6710	7537	827	Granite Wash - dolomite, Limestone				

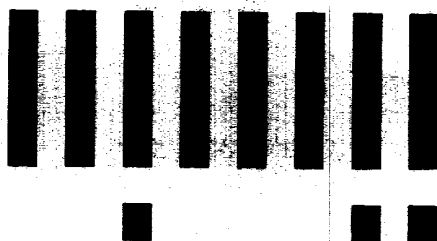
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Texas Gulf Producing Co. Address P. O. Box 1764
Name Don Chamblin Position or Title Division Engineer
1-10-63 (Date)

1200 JUN 11 AM 9 53

December 12, 1962



LTR



Job separation sheet