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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

JUN 3? 7 17 AM '64

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
C. C. Stevens	P. O. Box 13431 Fort Worth, Texas 76118

Lease	Well No.	Unit Letter	Section	Township	Range
Addie Simpson	1	I	5	8 N	31 E

Date Work Performed	Pool	County
June 4, 1964	Wildcat	Curry

THIS IS A REPORT OF: *(Check appropriate block)*

☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other *(Explain)*:

☒ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Plugging began June 4, 1964****Plugging completed June 4, 1964****Perforate 2994-2998, 2912-2916, 2896-2900 & acidize with 2000 gal.****4 sacks cement with 4% calcium chloride by dump bailer-plug from 3011 to 2970 in 4½" casing ****Baker cast iron plug set at 2906 in 4½" casing****Baker cast iron plug set at 2374 in 4½" casing****Perforate 2358-2364 & acidize with 1000 gal. ****Sheet 4½" casing off at 2306 & place following plugs by pump truck while pulling casing: 10.8 ppg. mud laden fluid placed from 2374 to 2306 ****35 sacks cement-plug from 2306-2118 then place 10.8 ppg. mud laden fluid to 1410****35 sacks cement-plug from 1410 to 1322, then place 10.8 ppg. mud laden fluid to 503****35 sacks cement from 503 to 420-in and out of 8 5/8" casing, then place 10.8 ppg. mud laden fluid to 33****10 sacks cement-plug from 33 to 0****Casing left in hole: 458.33' 8 5/8 surface set at 460.33'-2' below G.L.**** 809' 4½" casing from 2306 to 3015-1' off bottom. ****Pits have been filled & location levelled and cleared of junk.

Witnessed by	Position	Company
J. H. Everett	Supt.	C. C. Stevens

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth

Perforated Interval(s)

Open Hole Interval	Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

Approved by: Leslie A. Clements

Title:

Date:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: J. H. Everett

Position: Supt.

Company: C. C. Stevens