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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Stratigraphic Test		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Plugged		8. Farm or Lease Name Shell Strat	
2. Name of Operator Shell Oil Company		9. Well No. 16-69	
3. Address of Operator: P. O. Box 1509, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE OF SEC. 34 TWP. 2-N RGE. 35-E NMPM		12. County Curry	
15. Date Spudded 7-18-69	16. Date T.D. Reached 7-28-69	17. Date Compl. (Ready to Prod.) --	18. Elevations (DF, RKB, RT, GR, etc.) 4253' BF
19. Elev. Casinghead --	20. Total Depth 3737'		
21. Plug Back T.D. --	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools	24. Producing Interval(s), of this completion -- Top, Bottom, Name
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run SNP, LL, MLL
27. Was Well Cored Yes			28. CASING RECORD (Report all strings set in well)
CASING SIZE 8 5/8"	WEIGHT LB./FT. 20#	DEPTH SET 468'	HOLE SIZE 12 1/4"
CEMENTING RECORD 450 BX		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Flow Rate	Prod'n. For Test Period	Oil -- Bbl. Gas -- MCF Water -- Bbl. Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil -- Bbl. Gas -- MCF Water -- Bbl. Oil Gravity -- API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) CONSERVATION COMMISSION			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. D. Luren	TITLE Staff Operations Engineer		DATE 6-26-70

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

JUL 6 1970

Eastern New Mexico

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

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RECEIVED
Saw
T. Atoka

Locality	Number	Locality	Number
T. Anhy	2586	T. Ojo Alamo	
T. Salt	3676	T. Kirtland-Fruitland	
T. Redbeds		T. Penn. "C"	
T. Canyon		T. Penn. "D"	
T. Salt		T. Leadville	
T. Yates		T. Madison	
T. 7 Rivers		T. Elbert	
T. Queen		T. McCracken	
T. Grayburg		T. Ignacio Qtzite	
T. San Andres		T. Granite	
T. Glorieta			
T. Paddock			
T. Blinebry			
T. Tubb			
T. Drinkard			
T. Abo			
T. Wolfcamp			
T. Penn.			
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]