20-025-00001

R Lario Oil & Gas Compa		STAT	EN.M. NO.	
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<u>с 1 т. 95 вск. 32</u> Е			CO-ORD.	·····
RE MI. FROM		CLASS	MULC -	14115
<u>л. 8-31-63 сомр. 10-23-6</u>	3 FORMATION	14 17 A 1 2 AU		
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G. DEPTH SIZE		<u>†</u> ∳		
GS EL GR RA IND HC A		1		
	тр 11310'		9360	
PROD INT. (DAILY RATE) E	BS&W GH			HRS. TEST
210-12' Pmpd 33 BO + 225	5 BW			24 hr
Pennsylvanian)				
	1 т. 9S BLK. 32E 660' fr S & E Lines 0. NL FROM FROM 10-23-63 .comp. 10-23-63 12 3/4'' 353' 300 8 5/8'' 3715' 1250 3'' 9360' 300 3'' 9360' 300 5. DEPTH SIZE GS EL GR RA IND HC A PROD INT. (DAILY RATE) E 10-12' Pmpd 33''' BO + 22''	1 T. 9S BLK. 32E SUR. 660' fr S & E Lines of Sec. RE MI FROM JD. 8-31-63 COMP. 10-23-63 FORMATION L2 3/4'' 353' 300 8 5/8'' 3715' 1250 3'' 9360' 300 BEPTH SIZE GS EL GR RA IND HC A TP 11310' PROD INT. (DAILY RATE) BSaW GO 33'' BO + 225''	1 T. 9S RLK. 32E SUR. 660' fr S & E Lines of Sec. CLASS. ND. 8-31-63 COMP. 10-23-63 FORMATION DATUM 12 3/4'' 353' 300 300 35/8'' 3715' 1250 12 3/4'' 3715' 1250 300 300 300 3 5/8'' 3715' 1250 300 300 300 3 BEPTH SIZE 512E 512E 512E 512E 512E GS EL GR RA IND HC A TD 11310' PL PROD INT. (DAILY RATE) BSaW GH GOR GTY 10-12' Pmpd 33 BO 425 BW 45.1	1 T. 9S BLK. 32E SUR CO.ORD. 660' fr S & E Lines of Sec. CLASS. DULF EL. ND. 8-31-63 COMP. 10-23-63 FORMATION DATUM FORMATION 12 3/4'' 353' 300 SOULF EL. 12 3/4'' 353' 300 FORMATION 12 3/4'' 3715' 1250 SOULF EL. 12 3/4'' 3715' 1250 SOULF EL. 13 00 SOULF EL. SOULF EL. 12 3/4'' 353' 300 SOULF EL. 13 SOULF EL. SOULF EL. FORMATION 12 3/4'' 353' 300 SOULF EL. 13 9360' 300 SOULF EL. SOULF EL. 14'' 9360' 300 SOULF EL. SOULF EL. 15 SIZE SIZE SOULF EL. SOULF EL. 16 SIZE SIZE SOULF EL. SOULF EL. 17 9360' SOULF EL. SOULF EL. SOULF EL.

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CONT. Loffland Bros. Drlg. Co.	PROP DEPTH	9225 . TYPE	

F.R. 8-29-63, Elev. 4411' L&S. PD 9225', Pennsylvanian. OWWO, Orig. G-M-K Oil Co., Lowe-State, P&A, OTD 11310'. Contractor Loffland B. s. Drlg. Co. TD 11310', PB 9300', prep to DST, CO to 9420. TD 11310', PB 9360', P Rot. DST 9173-9360/2 hrs, GTS 5 min, OCMTS 28 min, flo 10 BFPH after 50 min (30% oil, 50% salt wtr & 20% mud) gas vol. 600 MCFGPD thru 1" chk; after 1 hr. 50 min, flo 12 BFPH (25% oil & 75% salt wtr), gas vol. 500 MCFGPD, rev out 20 BM & OC salt wtr + 15 bbls salt wtr. 30 min ISIP 3146#, FP 1158-2527#, 1 hr FSIP 2967#.

9-3-63

9-9-63

Lea	Wildcat N.M. Page 2
Lario Oil	& Gas Co., #1 State "B" - Sec. 1-9S-32E
9-16-63	TD 11310', PB 9360', tstg. Perf 9210-12' W/2 SPF, Ac. 250 gals
9-23-63	AC. 250 gais Swbd 30 BF/3 hrs 30 mins (20% oil & 80% salt wtr). TD 11310', PB 9360', SI For Storage
9-23-03	Re-Ac. 250 gals, Flwd 50 BO + 216 BW/8 hrs. thru 40/64" chk.
9-30-63	TD 11310', PB 9360', SI For Storage.
10-7-63	TD 11310', PB 9360', swbg.
	Swbd & flwd 240 BF/12 hrs (60 BO + 180 BW).
10-14-63	TD 11310', PB 9360', WO Potential.
10-21-63	TD 11310', PB 9360', prep to test on pump.
10-28-63	TD 11310', PB 9360', tstg. on pump.
	Pmpd 226 BW/24 hrs, trace of oil.

11-4-63 TD 11310', PB 9360', tstg. on pump. Pmpd 260 BW/24 hrs, w/tr. of oil. 11-11-63 TD 11310', PB 9360', tstg. on pump. Pmpd 224 BW + 6 BO/24 hrs. 11-18-63 TD 11310', PB 9360', tstg. on pump. Pmpd 226 BW + 11 BO/24 hrs. 11-26-63 TD 11310', PB 9360', COMPLETED

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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Larto 011 & Gas Company State/HGg 47 So 14 11 % 59 1 Unit Latter Section Tomaking Peage County 1		All distances must be f	rom the outer bounds	ries of the Section	. d. d . C.	
Unit Litrier Section Township Parage Quarty Actual Posters Learnism to Waht 9-S 32-E Lea 6600 feet form the Supplement Dedicated Arcenaes: 44004 Pennsylvanian Bar U Indicate arceage dedicated to the subject well by colored pencil or hachure marks on the plate below. 1. Outline the acceage dedicated to the subject well by colored pencil or hachure marks on the plate below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidation	Operator		Lease Â	uc La O a	24 200	Well No.
P 1 9-S 32-E Lea Actual Factors Location 51 Wells Free form the South Insert 660 test form the Eagt Inter Inter Ground Lyvel Exer: Producing Formation Pool Definition 51 Wells 440.0 Penney Voardan Bar U Isomery Voardan Definition 51 Wells 440.0 Penney Voardan Bar U Isomery Voardan Definition 51 Wells 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Isomery Voardan Definition 51 Wells 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and research) Isomery is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, untization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify their the information communitization of the information communitization of the information communitization of the information communitization are of considering and being in the information communitization of the in						1
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