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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3218	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lario Oil & Gas Company	8. Farm or Lease Name State "B"
3. Address of Operator Box 1209, Odessa, Texas- Phone 915-366-3361	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 9-S RANGE R-32-E NMPM.	10. Field and Pool, or Wildcat Bar U-Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 4404 Ground level	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Plug back to San Andres <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

0-26-73- Set Halliburton cast iron bridge plug at 5950' & squeezed casing below that point w/40 sacks. Perforated 4 holes at 4460'. Set Halliburton cast iron cement retainer at 4430. Pump into perforation at 4460 & hole circulated behind 4 1/2" csg. Conditioned hole w/15 B.W. mixed w/2 gals Morflo followed by 500 gals of mud fluid followed by 50 B.W. w/2 gals of Morflo. Cemented w/325 sacks, pumping first 225 sacks w/braden head open and good circulation and last 100 sacks w/braden head closed. Max. squeeze pressure 2000#, holding pressure 80#. Temperature survey indicates top of cement behind 4 1/2" casing at 3650. Perforated from 4383-4435', 1 hole every 2'. Total of 27 holes in tubing w/RTTS tool, swabbed down, no shows of oil or gas. Acidized w/500 gals of breakdown acid max. pressure 4500#, injection rate 2 3/4 bbls/min. at 4000#. Immediate shut down 3200#, 5 min. shut down 2800#, 10 min. shut down 2400#. Swabbed down to 2500'. Well made small amount of acid gas /no oil, gas or salt water. Picked up tbq. to 4320'. Raset RTTS tool & swabbed down again. Acidized in 3 stages- 1000 gals of 28% acid, 1000 gals of 15% acid, 1000 gals of 5% acid followed by 9 balls first stage. Second stage- 1000 gals of 28% acid, 1000 gals of 15% acid, 1000 gals of 5% acid followed by 9 balls. Third stage- 1000 gals 28% acid, 1000 gals of 15% acid, 1000 gals of 5% acid max. treating pressure 4400#, broke back to 3200# at 2 3/4 bbls/min. 10 min. shut in pressure 2200# swabbed 5 hrs. recovered approx. 50 bbls lead water and acid residue. No show of oil or gas. Swabbed total of 155 bbls lead water and acid residue.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED C. B. Lewenberg	TITLE District Prod. Supt.
APPROVED BY Joe D. R...	TITLE District I, Supt.
CONDITIONS OF APPROVAL, IF ANY:	
DATE 11-1-73	