


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

HOBBS OFFICE O. C.  
Nov 25 2 06 PM '63

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Lario Oil & Gas Company State "N"  
(Company of Operator) (Lease)

Well No. 1, in SE 1/4 of 1/4 of Sec. 1, T. 9-8, R. 32E, NMPM.  
Undesignated Pool, Lea County.

Well is 660 feet from South line and 660 feet from East line  
of Section 1. If State Land the Oil and Gas Lease No. is State L-3218

Drilling Commenced 8-31-63, 19... Drilling was Completed 9-20-63, 19...

Name of Drilling Contractor Loffland Brothers Company

Address Box 4567, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 4404' The information given is to be kept confidential until  
..., 19...

OIL SANDS OR ZONES

No. 1, from Bench "C" 9194 to 9360 No. 4, from ... to ...  
No. 2, from ... to ... No. 5, from ... to ...  
No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet.  
No. 2, from ... to ... feet.  
No. 3, from ... to ... feet.  
No. 4, from ... to ... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4"			353				Surfaced string
8-5/8"			3715				1250 sacks cement
4-1/2"	11.60	new	9347	Guide shoe		9210-9212	Top of cement 7783'

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
Well originally drilled by G.M.K. Oil Company						
7-7/8"	4 1/2"	9359.96	300	plug	10.0	Top of cement 7783'

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations 9210-9212 with 250 gallons 15% mud acid. Tubing set at 9229. Packer at 9104. Formation broke at 1100' and vent on vacuum. Completed treatment on vacuum. Swabbed load water and acid water back. Well kicked off to flow.

Result of Production Stimulation

9360

Depth Cleaned Out

