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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Lario Oil & Gas Company				Address Box 1209, Odessa, Texas			
Lease State "B"		Well No. 1	Unit Letter P	Section 1	Township 9-S	Range 32-E	
Date Work Performed 8-31-63 thru 9-6-63		Pool Undesignated			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

8-31-63- Drilled top cement plug. Circulated out to 700' in 8-5/8" casing. 9-2-63- Drilled and circulated cement and mud to Total Depth of 9420. Circulated 6 hrs. and conditioned mud. 9-3-63- Ran Caliper Survey. Spotted 30 sack cement plug with 10% sand at 9320. 9-4-63- Plug did not hold. Re-set 30 sack cement plug at 9393. Dressed top of plug off to 9360'. Total depth 9360'. 9-5-63- Ran Drill Stem Test from 9173-9360. Conditioned hole to run casing. 9-6-63- Total Depth 9360. Ran 54 joints 4 1/2" OD 11.60# LT&C = 1722.58', 53 joints 4 1/2" OD 11.60# J-S LT&C = 1723.76', 138 joints 4 1/2" OD 10.50# J-S ST&C = 4978.39', 30 joints 4 1/2" OD 11.60# J-S LT&C = 983.25'; Total less threads = 9338.96'. Depth landed 9350.96'. Plug pumped to 9314.36. Cemented with 300 sacks turbulent Flo-Incor cement. Temperature survey found top of cement at 7783'. (Note: First joint of casing includes Larkin Guide shoe and Fil Rite collar).

Witnessed by <i>B. E. Frankum</i>	Position Dist. Prod. Supt.	Company Lario Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
DF Elev.	TD	PBTD	Producing Interval	Completion Date
Casing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>B. E. Frankum</i>	Name <i>B. E. Frankum</i>	B. E. Frankum	
Title	Position District Production Superintendent		
Date	Company Lario Oil & Gas Company		