

OFFICIAL
 Santa Fe, New Mexico
 1960 SEP 10 PM 4:24
 WELL RECORD

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Low-State

(Company or Operator)

(Lease)

WILDCAT

Pool

Lee

County.

of Section 1 If State Land the Oil and Gas Lease No. is CG 1199

Name of Drilling Contractor.....**Brantly Drilling Company**.....

Address **122 North N, Midland, Texas**

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until

~~Not confidential.~~, 19

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4"		New	138	Texas Pattern -	-		Surface Casing
8 1/2"		New	1721	Henco guide float shoe	-		Intermediate Cog.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 3/4	253	300			
11	8 5/8	3714	1100			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to TD 11,310 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 1830	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 2424	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 3087	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 3648	T. Granite.....	T. Dakota.....
T. Glorieta..... 5059	T. Wolfcamp lime 8540	T. Morrison.....
T. Drinkard.....	T. Dough 9220	T. Penn.....
T. Tubbs..... 6540	T. Dough "C" 9300	T.
T. Abo..... 7393	T. S. Roberts Ranch 9590	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	450	450	Red bed & surface rock				
450	1830	1380	Red bed				
1830	1950	120	Anhydrite & salt				
1950	2424	474	Salt				
2424	3648	1224	Sand, shale, anhydrite & some dolomite.				
3648	5059	1411	Dolomite				
5059	6540	1481	Dolomite & sand.				
6540	7393	853	Dolomite, sand & shale.				
7393	8540	1147	Shale				
8540	11310	2770	Dolomite, limestone and shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.