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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM-203

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input checked="" type="checkbox"/> Re-Entry	7. Unit Agreement Name
2. Name of Operator Bell Petroleum Company	8. Farm or Lease Name State-B
3. Address of Operator P. O. Box 1538, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B ; 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 9-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4406' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-Entry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/19/65 Spudded @ 8:00 AM.
4/20 to
4/21/65 Cleaned out to TD 4380'. Ran 134 jts, 5-1/2", 15.5#, new, J-55, ST&C casing with Larkin cement guide shoe to 4315', cemented with 200 sax Regular cement.
4/22/65 WOC 24 hours. Tested casing with 1000# for 30 min. Tested OK.
4/26/65 Perforated 4215-4234' with 4 shots per foot.
4/27/65 Acidized with 500 gal. MCA. Swabbed down. Slight seum of oil.
4/28/65 Will re-acidize with 2500 gal. NE acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Johnston TITLE Geologist DATE 4/28/65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: