

AREA 840 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

1957 **WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

.....
(Company or Operator)

(Телая)

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 3, T-9-S, R-32-E, NMPM.

Wildcat

Pool, ~~Load~~

County.

Well is 660' feet from North line and 1980' feet from East line.

of Section 3 If State Land the Oil and Gas Lease No. is E-1269

Drilling Commenced **February 24,** 19**57** Drilling was Completed **May 17, 1957**, 19.....

Name of Drilling Contractor.....**A.W. Thompson, Inc.**

Address 13th Floor Wilco Bldg. Midland, Texas

Address.....
Elevation above sea level at Top of Tubing Head..... **4408.3'**..... The information given is to be kept confidential until
..... 19.....

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	381	Larkin			
9-5/8	36	New	3571	Baker	Plan to	Pull Approx.	800'

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	381	350	Pump		
12-1/4	9-5/8	3571	1200	Pump		
8-3/4						

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None: Dry Hole

Result of Production Stimulation.

...Depth Cleaned Out:

B' ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,130' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION-TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1743		T. Devonian	11110	
T. Salt.	1800		T. Silurian		
B. Salt.	2200		T. Montoya		
T. Yates.	2283		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash.		
T. San Andres	3465		T. Granite		
T. Glorieta	4890		T.		
T. Drinkard			T.		
T. Tubbs	6368		T.		
T. Abo	7218		T.		
T. Penn.	8700		T.		
T. Miss.	10444		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1743	1743	Red Shale & Sand				
1743	1800	57	Anhydrite				
1800	2200	400	Salt & Anhydrite				
2200	2283	83	Anhydrite & Lime				
2283	3465	1182	Sand, Anhydrite & Shale				
3465	4890	1425	Dolomite & Anhydrite				
4890	5097	207	Sand, Salt & Anhydrite				
5097	5680	583	Red Sand & Shale, Salt & Dolomite				
5680	7218	1538	Dolomite, Red Shale & Sand & Salt				
7218	7900	682	Red Shale & Sand				
7900	8280	380	Dolomite				
8280	8700	420	Lime, Red Sand & Shale				
8700	9350	650	Lime & Shale				
9350	10444	1094	Black Shale, Lime & Sand				
10444	10900	456	Lime & Chert				
10900	11110	210	Black Shale & Sand				
11110	11130	20	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 21, 1957
Company or Operator. Jake L. Hamon Address. 102 Western Bldg. Midland, Texas
Name. J. L. Hamon Position or Title. Chief Clerk