

HOBBS OFFICE OCC 103

## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WEISSELL 27 AM 9:49

(Submit to appropriate District Office as per Commission Rule 1106)

South Roberts S.W.D.	(	ess)			
LEASE	WELL NO.	2 UNIT	x S 1	T 9-S	R 32-E
DATE WORK PERFORMED					
his is a Report of: (Checl	k appropriate ble	ock)	Results of T	est of Ca	sing Shut-o
Beginning Drilling	Operations		Remedial W	ork	
	Operations	 	_1 		
Plugging			Other Change	ed Well S	tatus
sent Total Pepth 11,177! Dr. 103' to 11,130'. <u>k Performed</u> - Pulled Heds & stic-Geated Tubing & Set & maigns - As per Case No. 1: well to Salt Water Injecti	: Pump and 3-1/2" 7954! open ended. 989 Order No. R-1	OD Regular	Tuking. Ran	2-3/8* OD	EUE Intern
TILL IN BELOW FOR REM			DNLY	·w	
F Elev. 4346 TD 11,1	177PBD 11,132	Prod. Int	C	ompl Dat	
bng. Dia 2-3/8" Thng Dep		<del></del>	,		e テーステーファ
erf Interval (s) 11,103'-1		7		string De	epth 11177
err interval (s) II, III,	1,130	-		String De	
		g Formatio	^	<u>.</u>	
pen Hole Interval None	Producing		^	im.	
pen Hole Interval None ESULTS OF WORKOVER:	Producing		on (s) Deven	im.	epth 11177
pen Hole Interval None  ESULTS OF WORKOVER: ate of Test	Producin		on (s) Deven	im.	epth 11177
pen Hole Interval None  ESULTS OF WORKOVER:  ate of Test il Production, bbls. per d	Producin		on (s) Deven	im.	epth 11177
ESULTS OF WORKOVER:  ate of Test il Production, bbls. per d as Production, Mcf per da	Producing lay		on (s) Deven	im.	epth 11177
ESULTS OF WORKOVER:  ate of Test il Production, bbls. per das Production, Mcf per dater Production, bbls. pe	Producing lay ay er day		on (s) Deven	im.	epth 11177
ESULTS OF WORKOVER:  ate of Test il Production, bbls. per d as Production, Mcf per da ater Production, bbls. pe	Producing lay ay er day bbl.		on (s) Deven	im.	epth 11177
ESULTS OF WORKOVER:  ate of Test il Production, bbls. per d as Production, Mcf per da ater Production, bbls. pe as Oil Ratio, cu. ft. per l as Well Potential, Mcf per	Producing lay ay er day bbl.		on (s) Deven	im.	epth 11177
ESULTS OF WORKOVER:  ate of Test il Production, bbls. per d as Production, Mcf per da vater Production, bbls. per as Oil Ratio, cu. ft. per l as Well Potential, Mcf per	Producing lay ay er day bbl.		BEFORE	im.	epth 11177
ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per d  as Production, Mcf per da  vater Production, bbls. per  as Oil Ratio, cu. ft. per l  as Well Potential, Mcf per	Producing lay ay er day bbl. r day	g Formation	BEFORE  (C)  (C)  (C)  (c)  (c)  (c)  (c)  (c)	ompany)	FTER  ion given
ESULTS OF WORKOVER:  ate of Test il Production, bbls. per d as Production, Mcf per da ater Production, bbls. pe as Oil Ratio, cu. ft. per l as Well Potential, Mcf per itnessed by  OIL CONSERVATION C	Producing lay ay er day bbl. r day	g Formation	BEFORE  (C)  (C)  (C)  (c)  (c)  (c)  (c)  (c)	ompany)	FTER  ion given
ESULTS OF WORKOVER:  ate of Test il Production, bbls. per d as Production, Mcf per da ater Production, bbls. pe as Oil Ratio, cu. ft. per l as Well Potential, Mcf per itnessed by  OIL CONSERVATION O	Producing lay ay er day bbl. r day	I hereby ceabove is trong knowled	BEFORE  (C)  (C)  (c)  (c)  (c)  (c)  (d)  (d)  (d)  (d	ompany) informative to the	FTER  ion given best of
ESULTS OF WORKOVER:  Oute of Test  Oil Production, bbls. per desired production, Mcf per desired production, bbls. per desired production productio	Producing lay ay er day bbl. r day	I hereby ce above is trong knowled Name (Position A	BEFORE  (C)  (C)  (C)  (c)  (c)  (c)  (c)  (c)	ompany) informatiete to the	FTER  ion given best of