

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia NM 88210

1000 Rio Brazos Rd., Aztec NM 87410

WELL APIN NO.	
30-025-00004	
State	<input checked="" type="checkbox"/> FEE
7. Lease Name or Unit Agreement Name	
Dwight AZI State Com	
8. Well No.	
1	
9. Pool Name or Wildcat	
S.R.R. Atoka Gas	

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>9S</u> Range <u>32E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4332' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>	Re-Entry Operations	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-19-02 RIH w/9 jts 8-5/8" 24# csg. Slip over stub @ 353'. Cement w/175 sx Class "C" + 3% CaCl<sub>2</sub> Cement circulated.

5-2-02 Ran 153 jts 5-1/2" 15.5# J55 casing with 5-1/2" x 7-5/8" slip joint, set @ 6605'. Float collar @ 6563'. Work over 5-1/2" stub @ 6605'. Cement w/610 sx Super "C" modified + .5/10% FL-25 + 5/10% FL-52 + 3# KCl + 2% SMS. Pumped 300 gals Mud Clean II ahead of cement. Cement mixed @ 13.2 ppg 1.61 yld. Last 50 sx mixed @ 14#.

5-10-02 Set CIBP 10' off bottom and 35' cmt. RIH and set CIBP @ 10765' + 35' cmt. New PBTD @ 10730'.

5-17-02 Perforated Atoka 10260-10288' (6 JSPF).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 5/28/02  
TYPE OR PRINT NAME Stormi Davis TELEPHONE NO 505-748-1471

(This space for State Use)  
APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE 5/28/02  
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

✓