

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API N	30-025-00004
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Re-Entry</u>		7. Lease Name or Unit Agreement Name Dwight AZI State Com	
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1	
3. Address of Operator 105 South 4th Str., Artesia, NM 88210		9. Pool Name or Wildcat S.R.R. Atoka Gas	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line 15 Section 9S Township 32E Range NMPM Lea County			
10. Date Spudded 4/11/02	11. Date T.D. Reached 10/17/56	12. Date Completed (Ready to Prod)	13. Elevations (DF & RKB, RT, GR, etc.) 4332' GR
14. Elev. Casinghead			
15. Total Depth 11125'	16. Plug Back T.D. 10768'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled by 0-11125'
19. Producing Interval (s), of this completion - Top, Bottom, Name 10260-10288' Atoka		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Neutron/Sonic/GR and CBL		22. Was Well Cored No	

23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	338'	17-1/2"	275 sx	Circ
8-5/8"	24#	0-600'	11"	175 sx	
8-5/8"	32#	600-3550'	11"	1500 sx	TOC 644'
5-1/2"	17#	0-6600'	7-7/8"	610 sx	
5-1/2"	17# & 20#	6600-11085'	7-7/8"	900 sx	TOC 7315'

24 LINER RECORD					25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10188'	5-1/2"

26 PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER) 10260-10288' (6 JSPP)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28 PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. Or Shut-in)	
Date of Test 5/17/02	Hours Tested 24	Choke Size 24/64"	Prod'n for Test Period	Oil - Bbl 0	Gas-MCF 5.2	Water -Bbl 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl 0	Gas-MCF 5.2	Water -Bbl 0	Oil Grains - API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Rocky Harper
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30. List Attachments Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Stormi Davis</u>	Printed Name <u>Stormi Davis</u>	Title <u>Regulatory Compliance Technician</u>	Date <u>6/10/02</u>

AKZ

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS ETC	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	1605'					
T. Salt	1637'					
B. Salt	2177'					
Yates	2267'					
Queen	2930'					
San Andres	3473'					
Glorieta	4860'					
Paddock	5170'					
Tubbs	6322'					
Abo	7183'					
Penn	8517'					
Miss	10477'					
Devonian	11082'					