	NO. OF COPIES RECEIVED	7	-	
	DISTRIBUTION	NEW MEXICO ON A	/ CONSTRUCTION CONTROL	JP ~ _
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION SOFFICE OF Supersedes Old C-104 and C-1. REQUEST FOR ALLOWABLE FEB 23 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ALLOWABLE FEB 23		
	FILE	AND Effective 1-1-65		
	U.S.G.S. LAND OFFICE	FFICE AM 167		
	TRANSPORTER GAS			
I.	PRORATION OFFICE NAME CHANGE AMERADA PETROLEUM COPR			
	Amerada Petroleum Corporation TO AMERADA MESS CORP. EFFECTIVE July 1, 1969			
	Audiess			
	P.O. Box 668, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion Oil Dry Gas Mfective March 1, 1967			
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	State SR "B"	1 S.R.R. De	_	e, Federal or Fee State E-1106
	Location Unit Letter P; 66	Feet From The South Lin	ne and 660 Fe	et From The
	Line of Section 15 Tov	vnship 98 Range	32E , NMPM,	Lee County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	ch approved copy of this form is to be sent)
	The Permian Corp			fidland, Texas 79701 ch approved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to while	ch approved copy of this form is to be sent;
	Nene If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	P 15 98 32E		1
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completic		New Well Workover De	epen Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
T	TEST DATA AND DEGUEST SA	OP ALLOWARIE (Test must be	free construction of constructions of	load oil and must be equal to or exceed top allow
v . 	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow			
1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED 19	
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation with and that the information given	APPROVED	19
	above is true and complete to the best of my knowledge and belief.		BY	COLUMN TO A SECURIT
			TITLE	
	B.J. Lim			iled in compliance with RULE 1104. or allowable for a newly drilled or deepened
•	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	District Superintendent		[]	n accordance with RULE 111. form must be filled out completely for allow-
	(Title)		able on new and recomple	eted wells.
	February 22, 1967 (Da	te)	Fill out only Section well name or number, or tr	ns I, II, III, and VI for changes of owner, eansporter, or other such change of condition.
	, -		Separate Forms C-10	04 must be filed for each pool in multiply
			; completed wells.	