DIVITATIVE MEXICO OIL CONSERVATION COMMISSION

HOBBS Of Phile For New Mexico

ING OUT ESWELP RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

No							*****			
SRE	Amerada Petroleum Corporation  (Company or Operator)					State S R *B*				
SRE				/4 of	4 of Sec. 1	5т	9-South	<sub>R</sub> 32-	East NM	
:-										
:-	660	_		South		6601	f+ f	Ea	st	
18	75	feet	t from		line and	<b>E_11</b> 0	eet iron	n	······································	
ction			If State	e Land the Oil an	d Gas Lease No.	is	Oataba		••••••••	
ng Com	menced	ary	<i>5</i> 0,	,	19 Drillin	g was Completed	Vecuns	E 1/9	, 19	
of Dril	ling Contract	or	MoVay &	k Stafford I	Drilling Co	Ŷ	***************************************		•••••••	
ess			1110 M	niltower - 1	Palse 3, Ok	lahoma		***************************************		
ation abo	ve sea level at confider	Top o	of Tubing I	Head4344	D.F.	The inf	formation given	is to be ke	ept confidential	
••••••••••••				on	L SANDS OR Z	ONES			· ·	
from	1026	<b>10</b>	to	102951	No. 4	, from		to		
., 11UIII	1100	21	**	111251	No 5	from		to		
, irom		·				,				
, from	···		to		No. 0	, irom			••••••	
				IMPOF	RTANT WATER	SANDS				
				evation to which						
l. from	Nor	<b>30</b>		to			feet		*********	
				to						
				to						
				to						
					CASING RECO	RD				
SIZE	WEIGH PER FO		NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	ons	PURPOSE	
	PER FO				KIND OF	CUT AND	PERFORATION	ons	PURPOSE	
3/8* -5/8*	36# 32#	OT	Nov Nov	3201 35321	KIND OF SHOE  Guide Float	CUT AND	PERFORATION	ONS	PURPOSE	
3/8*	96#	OT	New	3201	KIND OF SHOE	CUT AND	PERFORATION	ONS	PURPOSE	
3/ <b>8*</b> 5/ <b>8*</b>	36# 32#	OT	Nov Nov	3201 35321	KIND OF SHOE  Guide Float	CUT AND	PERFORATION	ONS .	PURPOSE	
3/8* -5/8*	36# 32#	OT	Nov Nov	3201 35321 110681	KIND OF SHOE  Guide Float	CUT AND PULLED FROM	PERFORATION	ONS	PURPOSE	
3/8** -5/8** 1/2**  ZE OF HOLE	34 32 17-2 SIZE OF CASING	OT COM	Nov Nov	3201 35321 110681	Float  AND CEMENT  METHOD USED	CUT AND PULLED FROM	PERFORATION OF THE PERFORATION OF THE PERFORATION OF THE PERFORMENT OF THE PERFORATION OF		PURPOSE  AMOUNT OF MUD USED	
3/8** -5/8** 1/2** ZE OF HOLE	36# 32# 17-2 SIZE OF CASING	WH	Hew New SH ERE ET 3381	MUDDING  No. SACKS OF CEMENT  275 CX	Float  AND CEMENT  METHOD USED	CUT AND PULLED FROM	MUD		AMOUNT OF	
3/8** -5/8** 1/2** ZE OF HOLE	34 32 17-2 SIZE OF CASING	WHO SI	New New SH	MUDDING  No. SACKS OF CEMENT	Float  AND CEMENT  METHOD USED	CUT AND PULLED FROM	MUD		AMOUNT OF	

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special costs or deviation surveys were made, submit report conseparate sheet and attach hereto

## TOOLS USED

Rotary +	ools we	re used from	01	feet to 11	125° fe	t, and	from	•	feet to	feet.	
						6.50			feet to		
				P	RODUCTIO	ı					
		o	etober 24.	_		•					
Put to P	roducin	·g		, 19							
OIL WI	ELL:	The produc	tion during the first 2	24 hours was	436,28	••	bar	rels of liq	uid of which	<b>9</b> % was	
		was oil;	%	was emulsion;		%	water	; and	% wa	s sediment. A.P.I.	
		Gravity	<b>39,</b> 7								
GAS WI	ELL:	The produc	tion during the first 2	24 hours was		М.	C.F. pl	us	-	barrels of	
	·	liquid Hydr	ocarbon. Shut in Pres	Ssur	lbs.				٠		
Length	of Time	Shut in	···								
PL.F	CASTE I	NDICATE	RELOW FORMAT	TON TOPS (IN	T CONTROP M	ANCE	יייינעט י	I GEOGE	APHICAL SECTION	V OF STATE).	
		NDIONIE	Southeastern N		CONFORM	ANUE	, *****	I GEOGE	Northwestern Ne		
T. Anh	v	į			u.	<b>313</b> 1		Т.	Ojo Alamo		
			1657*						Kirtland-Fruitland		
			2377*	T. Montoya.				Т.	Farmington		
T. Yate	s	·	2267*	T. Simpson	•	····		Т.	Pictured Cliffs		
	*			T. McKee		······	•	т.	Menefee		
-				•	er				Point Lookout		
	2/701				<b>L</b>				Mancos		
	4 554.04					- (			Morrison		
	1. Gioricia I.					1			Penn		
			63221								
T. Abo			72/131	т.				Т.			
T. Pen	n			T				Т.			
T. Miss	8	•••••	10577					Т.			
				FORM	ATION RE	COR					
From	To	Thickne in Fee		rmation	Fre	m	To	Thickness in Feet	Forma	ition	
0	-	6 6		<del></del>							
6	61	_				-		ļ			
620	165										
1457 2177	227			a Amperi	300						
2267	237	_		Shale and	Sand			1			
2374	367	3 109	Assignation (	Shale .							
3477	730			Dolamite &	_ "	,					
7143	836			Shale					1	• •	
8157	651	7 330	Delandte &	Churt							
8527	962		1	iii A dhala							
Tests.	ion.		Line, Fond								
10613	1360	2 26	Lime, Shale							•	
11000	1112	5 4									
	1113	2.	Total Depti								
					1						
	···		A 555								

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	October 27, 1996
Company or Operator	Address Remail Star Route
Company or Operator American Februless Corporation Name Lissi & Quinhall	Position or Title. Facts Bases
	100000