DISTRICT		Energ	; y, Minerals;		vew iviexi tural Resc		artment				
	80, Hobbs NM 88		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					WELL A		0.005.00005	
DISTRICT II P.O. Drawer DD, Artesia NM 88210				NSERVATION DIVISION P.O. Box 2088					30-025-00005  5. Indicate Type of Lease  State		
DISTRICT I	<u>ll</u> azos Rd., Aztec N	6. State	6. State Oil & Gas Lease No. VA-2165								
	WELL (	COMPLETIC	ON OR RE	COMPL	ETION I	REPORT	AND LOG	////			
1a. Type of We		GA:	7. Lease	7. Lease Name or Unit Agreement Name Dwight AZI State Com							
2. Name of O	perator			<u> </u>	<u> </u>			8. Well	No.		
	Yates Peti	roleum Cor	poration							2	
3. Address of	•	9. Pool	9. Pool Name or Wildcat								
	105 South	1 4th Str., A	rtesia, NI	M 8821	0				S.R.F	R. Atoka Gas	
4. Well Locati	Unit Letter	<u>J</u> :	1980	Feet From	The Sout	h Line and	1980	Feet Fro	om The	East Line	
15	Section	9	OS	Township	32E	Range	NMPM		Lea	County	
10. Date Spur	dded	11. Date T.D.	Reached	12. Date Co	ompleted (Read	dy to Prod)	13. Elevations (D	F & RKB, RT,	GR, etc.)	14. Elev. Casinghead	
Re-l	Entry 8-10-01				8/21/01		4346'				
15. Total Depth		16. Plug Back	16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled by	Rotary Too	ils	Cable Tools	
1	11360'						J				
19. Producing	nterval (s), of this c	compleiton - Top, Bo	ittom, Name					20. Was	s Directional S	·	
21. Type Elec	tric and Other Logs F	Run		······································			22	2. Was Well Co	No ored		
									No		
23			CAS	SING R	RECORE	(Repo	ort all string	s set in v	well)		
CASING SIZE				TH SET HOLE SIZE			CEMENTING REC				
13-3/8" 8-5/8"		36# 25# & 32			338' 17-1/2"		275 sx 1500 sx		Circ TOC @, 810' (TS)		
	, ,, ,	2011 04 32		. 3333	12 17		1300 01		1	00 (00 010 (10)	
24 LINER F				RECORD			25	TUBII	TUBING RECORD		
SIZE	TOP	воттом		SACKS CEMENT		SCREEN	ŞIZE	DEPTH	SET	PAČKER SET	
				······································						1:5	
			<u>_</u>		107.40	ID OLIOT	FDA OTUDE	CENTEN	T COLIE		
26 PERFORA	ATION RECORD ( IN	O NUMBER)			TH INTERVA	FRACTURE			ATERIAL USED		
						····					
28				Pi	SODUC.	TION		· · · · · · · · · · · · · · · · · · ·			
Date First Pro	oduction	Production M	lethod (Flowin	g, gas ligt, p	umping - Size	and type pump)		Weil St	atus (Prod. Or	•	
Date of Test		Hours Tested	Choke Size		od'n for	Oil - BBI	Gas-MCI	F	Water -Bbl.	&A Gas - Oil Ratio	
				Test	Period						
Flow Tubing I	Press.	Casing Pressure	Calculated 24- Hour Rate	Oil	- Bbl	Gas-MCF	Water -Bbl		Oil	Gravity - API	
29. Disposition of Gas		(O-14	:.)				Test \	Vitnessed	Ву		
29. Dispos	sition of Gas	(Sold, used for fu	, , , , , , , , , , , , , , , , , , ,								
	sition of Gas ttachments	(Sola, usea for fu									

Name Stormi Davis Title Regulatory Compliance Technician Date

7/3/02

37. SUMMARY OF and contents thereo cushion used, time	f; and all drill	-stem, tests,		38. GEOLOGIC MARKERS		
		· · · · · · · · · · · · · · · · · · ·		ТОР		
FORMATION	TOP	воттом	DESCRIPTION CONTENTS, ETC.	NAME	TRUE MEAS. DEPTH VERT. DEP	
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