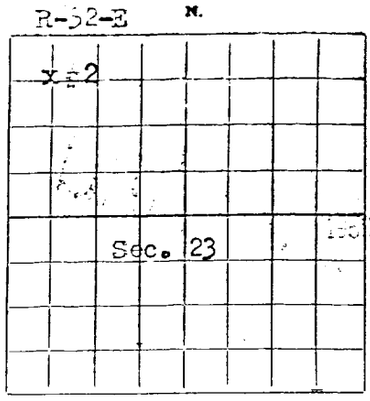
R-32-E N.



T
S

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MAIN OFFICE OCC
MAY 19 AM 3:43

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation (Company or Operator) F. E. Chartier (Lease)

Well No. 2, in NW ¼ of NW ¼, of Sec. 23, T. 9-S, R. 32-E, NMPM.

S R R Pennsylvanian Pool, Lea County.

Well is 660' feet from North line and 660' feet from West line of Section 23. If State Land the Oil and Gas Lease No. is

Drilling Commenced December 19, 19 55. Drilling was Completed March 1, 19 56

Name of Drilling Contractor Noble Drilling Corporation

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 4340' D.F. The information given is to be kept confidential until Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 9202' to 9214' No. 4, from to

No. 2, from 10,170' to 10,370' No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	320'	Guide			
8-5/8"	24-32#	New	3522'	Guide			
5-1/2"	17#	New	10150'	Float		9202'-9214'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	340'	275 sx	Halliburton		
11"	8-5/8"	3522'	1500 sx	Halliburton		
7-7/8"	5-1/2"	10170'	600 sx	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3-6-56 Acidized 5½" Csg. perforations 9202'-9214' w/ 500 gal Western Mud Acid
3-7-56 Acidized 5½" Csg. perforations 9202'-9214' w/ 2000 gal. Western 15% LST Acid
3-17-56 Sand-Oil 5½" Csg. perforations 9202'-9214' w/ 10,000 oil and 10,000# 20/40 sand
3-27-56 Acidized 5½ open hole from 10,170'-10,436' w/ 1000 gal. Dowell Mud Acid
3-30-56 Sand-Oil open hole from 10,170'-10,436' w/ 25,000 gal Oil and 20,000# Sand

Result of Production Stimulation Well flowed 11.52 bbls oil and .60 bbls water in 12½ hrs. thru 2" tubing, TP-0#, CP-0#, Gas Vol. 157,000 cfpd, GOR-7,098, Gty. 42.3 corr.

Depth Cleaned Out