HOBBS OFFICE Revised 3-55

## MISCELLANEOUS REPORTS ON WELLE 15 AM 10:31

(Submit to appropriate District Office as per Commission Rule 1106)

COMPAN	Y Sohio Petro	leum Company (	- P. O. Address		67 - 1	Midland,	Texas		
LEASE	State	WELL NO	n 1	IINIT	K S	; <b>9</b>	Т 10-8	R	32 - E
	·	MED 1/6/59 to 6			<del></del>	Wildcat			
· · ·		170737 68 6	,, 10, 37			WALGE			
This is a	Report of: (C	heck appropria	te block	c)	Res	ults of 7	Test of C	asing	Shut-off
	Baginning Duil	lling Operations			- IP on	nedial W	I o w le		
<del></del>		iting Operations	•	<u></u>	<sup>1</sup>				
<b></b>	Plugging			3	Othe	er Pro	ress Re	port	
1/6/59 - 3/1/59 - 3/19/59 6/16/59 FILL IN	Casing Point of 50-50 Po Collar and 6 TD 10,536' pipe, drill cement plus sack, 10% a - Set whipsto reached 6/1 - Well plugge are dry and	th done, nature lan and set 103 jet RDB 3590.72', smix w/2% gel is Guide Shoe, five - Drill Pipe par collars and bit is on top of fish collars and sidetracts and sidetracts and sidetracts and abandoned in condition to REMEDIAL WOR	its. of Solution of Casing red - Casing red	nd level i w/200 g Centra iontracts 1/59 to ing of 49 leride, th, drill	op 366 to RI sx. r aliser: or (Ne 3/19/: 95 sx. from led to	f, J-55 DB 13, 39 egular of sused of ble Drift 59, unab of reg. 5125' to total dep	Casing, i'. Ceme cement, n bottom lling Co. sle to rec cement, 4698'. pth of 12,	Conditionted vised if five joint in the condition of the	tion New, w/1400 sx Baker Flo oints, d for dril ish. Ran f salt per total depti
Original DF Elev.	Well Data: TD	PBD	D	rod. In	+	Ć	Compl Da	a te	
Thng. Dis		Depth		ring Dia	<del></del>		String D		
Perf Inte				6					<del></del>
	e Interval	Prod	lucing E	ormati	on (s)				
D ECIL MC	C WORKOW	. ED		······································	<del>- ,</del>	BEEODI		AFTE	D
KESULIS	S OF WORKOV	EK:			J	BEFORI		AF IE	λ .
Date of T	est				_				<del></del>
	uction, bbls. p	•			_	<del></del>			<del></del>
Gas Prod	luction, Mcf pe	er day			_		<b>-</b> -		
Water Pr	oduction, bbls	. per day			_			<del></del>	
Gas Oil I	Ratio, cu. ft.	per bbl.					<u>.                                    </u>		<del></del>
Gas Well	Potential, Mo	f per day			_				
Witnesse	d by		<del></del>						
							Company		
OIL Name Title	CONSERVATION DISTRIBUTION CONSERVATION CONSE	ON COMMISSION	ab my Na		rue an		e informatic te to the	e best	
Date —	ST.		Co	mpany			OLEUM	COMP	ANY