ļ	NO. OF COPIES RECEIVED	· 🔍				
-	DISTRIBUTION	EW MEXICO OIL CO	ONSERVATION COMMI	SSI	Form C-104	
	SANTA FE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-110				
	FILE	AND OF WELLEY OF STATE OF STAT				
-	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
-	LAND OFFICE		Oct 30 10 01	M 269		
	TRANSPORTER GAS			,		
	OPERATOR					
1.	PRORATION OFFICE CPERATOR					
-	ROGER C. HANKS					
	606 Wall Towers West, Midland, Texas 7970l					
-	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well Change in Transporter of:					
	Recompletion OII Dry Gas Casinghead Gas Connection					
	Change in Ownership	Casinghead Gas Conden	sate	<del> </del>		
1	f change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including Fo		Kind of Lease	Lease No.	
	Zapata-State	l North Mescal		State, Federal or		
	Unit Letter A ; 660 Feet From The North Line and 330 Feet From The East					
	Line of Section 10 Township 105 Range 32E , NMPM, Lea County					
Ĺ	Cine of Section III IOV					
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA or Condensate	Address (Give address	,	copy of this form is to be sent)	
	Mobil Pipe Line Company P. O. Box 900, Dali			00, Dalla	s, Texas 75221	
	Name of Authorized Transporter of Cas	singhead Gas 💢 or Dry Gas 🦳	ļ.			
	Warren Petroleum Co		Is gas actually connect	b89, luls	a, Oklahoma 74102	
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.	Yes		il 23, 1969	
İ	·	<u></u>	·			
IV. [	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	On - (X)	New Well Workover	Deepen   F	Plug Back   Same Restv. Diff. Restv.	
		Date Compl. Ready to Prod.	Total Depth	- i F	P.B.T.D.	
	Date Spudded	Dute Compt. Reday to Prod.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
			<u> </u>		Depth Casing Shoe	
	Perforations				Depth Cashing once	
		TUBING, CASING, AND	CEMENTING RECOF			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	1	SACKS CEMENT	
	110-10-01-01					
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
V.	able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	w, pump, gas lift,	etc.)	
		Children Tre-count	Casing Pressure		Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
	•					
	· <u></u>					
	GAS WELL	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Faudur or Yang			·	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL	CONSERVAT	TON COMMISSION	
			19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 15			
			BY DISTRICT			
	1		TITLE SUF	ENVE DI	311.12	
	//	/ //				

Cour C Hanks by Wands Sanders
(Signature) Operator
(Title)

October 29, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.