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rorm C-104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	

U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OLD AND MATURA	AL GAS
LAND OFFICE OIL	-	*** 00	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	i		
ROGER C. HANKS,	. OTF. I		
Address	D1D4		
	Building, Wichita Fal	<del> </del>	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well X Re-ent		Peguest for	r Allowable
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens		Allowable
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	4 - North Mes	calero-Cisco
Lease Name	Well No. Pool Name, Including Fo	K-3562	
Zapata-State	l Bough "C" Un	designated State, F	ederal or Fee State OG 4983
Location A 66	O Feet From The North Line	e and 330 Feet F	From The East
Unit Letter A; 00	Feet From The NOI CIT Line	e andFeet F	From The EdSC
Line of Section 10 To	ownship 10S Range 3	32E , NMPM,	Lea County
		~	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)
Admiral Crude O		P. O. Box 1713. 1	Midland, Texas 79701
Name of Authorized Transporter of Co		Address (Give address to which	approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	A 10 10S 32E	No	
	ith that from any other lease or pool,	give commingling order number	1
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	ion - (X) X	Re-entry	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-9-68	7-13-68	9020	9020
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
4333: GL	Bough "C"	8900 <b>'</b>	8880 * Depth Casing Shoe
Perforations - 89221	2 shots per foot		
0300 = 0322		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8"	5 1/2"	90201	300 Sacks
	2 3/8"	8880 1	
	TOP AT YOUR PITE (Tax marks a	for recovery of total volume of los	ad oil and must be equal to or exceed top allow
TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	
7-14-68	7–30–68	Kobe (Fluid Li:	ft)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	Oil-Bbis.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	96	900	TSTM
996	90	700	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Touring method piros, back pro)	Tubing Pressure (Shut-in)	Oderna Lressma (enge_zm)	
	200	OII CONSE	ERVATION COMMISSION
CENTIFICATE OF COMPLIA	NUE	SIE CONSE	
Therefore agression shad sha mulan am	d regulations of the Oil Conservation	APPROVED	, 19
a li li la	l with and that the information viven		
love is true and complete to t	the best of my knowledge and belief.		
<u> </u>		TITLE	
	. 11 , 1, 2, 1	This form is to be file	ed in compliance with RULE 1104.
Done Hank	a les sobre 1 Volers	If this is a request for allowable for a newly drilled or deepen	
(Si	gnature)	well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.	
General F		All sections of this form must be filled out completely for allow	
•	Title)	shie on new and recompleted wells.	
July 31,	1968 (Date)	Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.	
(	Dute;	Separate Forms C-10	4 must be filed for each pool in multiple
		completed wells.	•