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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.
JUL 5 8 12 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 4983	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
ROGER C. HANKS, LTD.		Zapata-State
3. Address of Operator		9. Well No.
1102 Oil & Gas Building, Wichita Falls, Texas 76301		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM		Undesignated
THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>10S</u> RANGE <u>32E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4333' GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUPPLEMENT TO C-103 Filed June 18, 1968

6-12-68 T.D. 9020'. Set 9020' 5 1/2" Casing: 60 joints casing 5 1/2" OD 8rd thrds 17# N-80 Smls R-2 LT&C on bottom, total overall 1900'; 89 joints casing 5 1/2" OD 8rd thrds 17# J-55 Smls LT&C R-2, total overall 2800'; 134 joints casing 5 1/2" OD 8rd thrds 15.5# J-55 Smls LT&C R-2, Total overall 4320'; Grand total 283 joints, 9020'; cemented with 300 sacks incor pozmix, 2% gel, 8# salt per sack, 3/4 of 1% CFR-2. Plug down at 6:00 A. M., June 12, 1968. WOC until June 17, 1968.

6-17-68 Tested casing with 1500# for 30 minutes; tested okay.

6-17-68 Rigged up pulling unit; picked up 9000' of tubing; ran Baker Scraper; tagged bottom.

6-18-68 Displaced 1000 gallons 15% MCA double inhibited acid, pulled tubing, rigged up The Western Company, perforated from 8900' to 8922'; well went on immediate vacuum, fluid dropped 1100'. Ran tubing with seating nipple and Baker Model R Double Grip Packer, bottom of tubing 1 joint above perfs. Started swabbing.

6-19/20/21-68 Swabbing. Shut in June 21, 1968, to build tank battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks by John M. Hanks TITLE General Partner DATE July 1, 1968

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: